ATTACHMENT – 7 ENVIRONMENTAL PHASE II



LIMITED PHASE II ENVIRONMENTAL SITE ASSESSMENT

2275 Quadra Street, Victoria, BC

Submitted to:

The City of Victoria City Hall, 1 Centennial Square Victoria, BC V8W 1P6

Attention: Bert Fawdrey



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Distribution:

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Executive Summary

Golder Associates Ltd. (Golder) was retained by the City of Victoria (CoV) to conduct a Phase II Environmental Site Assessment (Phase II ESA) at 2275 Quadra Street, Victoria, BC (the "Site").

The Site consists of a rectangular parcel of land approximately 3.21 hectares in area and is occupied by the Crystal Pool and Fitness Centre building, a parking area, two tennis courts, a basketball court, and two baseball diamonds. The Site building has a footprint area of approximately 3,150 m² and is being used by the CoV as a recreation centre.

Two areas of potential environmental concern (APECs) were previously identified at the Site in a Phase I ESA conducted by Golder (Golder 2017). APEC 1 was located onsite and APEC 2 was located off site to the west of the Site. The primary objective of the Phase II ESA was to assess soil and groundwater in APEC 1, in the area of the former heating oil underground storage tank and to determine if it should be considered an area of environmental concern (AEC). Assessment of APEC 2 was not part of this Limited Phase II ESA scope of work.

APEC 1 was investigated with a field program that included drilling a total of three boreholes with a track-mounted drilling rig with one of the boreholes completed as a groundwater monitoring well, and conducting one round of groundwater sampling. A soil vapour probe was also installed in one of the boreholes in the event that, based on the conditions encountered, future sampling for vapour would be required.

APEC 1 has been retained as AEC1 (Area of Environmental Concern). One soil sample exceeded the Provincial Contaminated Sites Regulation (CSR) residential land use (RL) standards for light and heavy extractable petroleum hydrocarbons and phenanthrene. The groundwater sample collected exceeded the CSR freshwater aquatic life (AW-F) standards for light extractable petroleum hydrocarbons in water and naphthalene.

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Study Limitations

This report was prepared for the exclusive use of the City of Victoria. The report, which specifically includes all figures, tables and appendices, is based on data and information made available to and/or collected by Golder Associates Ltd. during site investigation work, and is based solely on the conditions of the property at the time of the field investigations, the information provided in the reports, and supplemented by historical information and data obtained by Golder Associates Ltd., as described in this report.

The assessment of environmental conditions and possible hazards at this site has been made using the results of chemical analyses of discrete soil and groundwater samples from a limited number of locations. The site conditions between sampling locations have been inferred based on conditions observed at borehole and monitoring well locations. Subsurface conditions may vary from these sample locations. Additional study, including further subsurface investigation, can reduce inherent uncertainties associated with this type of study. However, it is never possible, even with exhaustive sampling and testing, to dismiss the possibility that part of a site may be contaminated and remains undetected.

Except where specifically stated to the contrary, the information contained in this report was provided to Golder Associates Ltd. by others, and has not been independently verified or otherwise examined by Golder Associates Ltd. to determine its accuracy of completeness. Golder Associates Ltd. has relied in good faith on this information and does not accept responsibility of any deficiency, misstatements or inaccuracies contained in the reports as a result of omissions, misinterpretation and/or fraudulent acts of the persons interviewed or contacted, or errors or omissions in the reviewed documentation.

The services performed as described in this report were conducted in a manner consistent with that level of care and skill normally exercised by other members of the engineering and science professions currently practicing under similar conditions in this jurisdiction, subject to the time limits and financial and physical constraints applicable to the services. Golder Associates Ltd. makes no other warranty, expressed or implied.

The content of this report is based on information collected during our investigation, our present understanding of the site conditions, and our professional judgement in light of such information available at the time of this report. This report provides a professional opinion, and therefore no warranty is either expressed, implied or made as to the conclusions, advice and recommendations offered in this report. This report does not provide a legal opinion regarding compliance with applicable laws. With respect to regulatory compliance issues, it should be noted that regulatory statutes and the interpretation of regulatory statutes are subject to change.

Any use which a third party makes of this report, or any reliance on, or decisions to be made based on it, are the responsibilities of such third parties. Golder Associates Ltd. accepts no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions taken based on this report.

The findings and conclusions of this report are valid only as of the date of this report. If new information is discovered in future work, including excavations, borings, or other studies, Golder Associates Ltd. should be requested to re-evaluate the conclusions of this report, and to provide amendments, as required, prior to any reliance upon the information presented herein.

This report was not prepared for, and does not contain sufficient information for, the purpose of submission to BC Ministry of Environment (BC MoE) for review under the Contaminated Sites program. The report may not be relied upon by BC MoE or by others, without Golder's expressed written consent.





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1.0 INTRODUCTION

Golder Associates Ltd. (Golder) was retained by the City of Victoria (CoV) to conduct a Limited Phase II Environmental Site Assessment (Phase II ESA) at the property located at 2275 Quadra Street, Victoria, BC (the "Site"). Golder understands that the CoV requires the Limited Phase II ESA to confirm the absence or presence of potential contaminants of concern (PCOCs) in one area of potential environmental concern (APEC) that was previously identified at the Site in a Phase I ESA conducted by Golder (Golder 2017).

The Limited Phase II ESA was conducted in accordance with the scope of work that is outlined in Golder's proposal titled "Proposal for Limited Phase II Environmental Site Assessment and Preliminary Geotechnical Investigation for 2275 Quadra Street, Victoria, BC", dated 24 May 2017 (Golder Proposal No. P1671469-003-L-Rev0).

The results presented in this report should be interpreted and used in accordance with the limitations and considerations set out in Golder Associates Ltd. *Study Limitations*, which appears at the beginning of this report.

1.1 Background

Golder previously conducted a Phase I ESA for the CoV in 2017. Based on the desktop review of available information and a detailed Site visit, two APECs were identified. The APECs identified in the Phase I ESA are summarised below. Further details are provided in Golder's report titled "Phase 1 Environmental Site Assessment, 2275 Quadra Street, Victoria, BC (Golder Report No. 1671469-001-R-Rev0).

On-Site

APEC 1: A heating oil underground storage tank (UST) was historically located at the northeast corner of the Site building. The UST was removed; however, no details on the condition of the soil surrounding the UST were available and no samples were collected to assess the soil quality. There is a potential that heating oil could have leaked from the UST and contaminated the soil and/or groundwater in the area.

Off-Site

APEC 2: The Husky gas station located at 2100 Quadra Street located approximately 20 m west of the Site has been present since at least 1969 when it was first listed in the city directory. The property was listed in the BC Ministry of Environment (MoE) Site Registry and in January 2003, a notification about actual or likely substance migration to neighbouring site was submitted to 2120 Quadra Street regarding the potential for elevated light extractable petroleum hydrocarbons (LEPH) and/or benzene, toluene, ethylbenzene, xylene (BTEX) concentrations in groundwater. During the Site Reconnaissance, it was also noted that groundwater monitoring wells were present on the property at 2100 Quadra Street as well as on Quadra Street and Pembroke Street, adjacent to the property. There is a potential that the gas station operations could have caused contamination to the soil and/or groundwater which could have migrated to the Site.





2.0 SITE DESCRIPTION

2.1 Site Location and Setting

The Site consists of a rectangular parcel of land approximately 3.21 hectares in area and is located in an area primarily zoned for low and high density residential dwellings, commercial and light industrial uses. The Site is occupied by the Crystal Pool and Fitness Centre building, a parking area, two tennis courts, a basketball court, and two baseball diamonds. The Site building has a footprint area of approximately 3,150 m². The Site is being used by the CoV as a recreation centre. Approximately 75% of the Site is covered by the grass in the baseball diamonds, 10% by the building, and 15% by the paved parking area and tennis and basketball courts.

3.0 OBJECTIVE AND SCOPE OF WORK

The primary objective of the Limited Phase II ESA was to assess soil and groundwater quality in APEC 1 identified at the Site in the Phase I ESA and to determine if APEC 1 represent an area of environmental concern (AEC).

The scope of work for the Limited Phase II ESA comprised the following:

- developed a site-specific Health and Safety Environment Plan (HaSEP) for undertaking investigation activities on the Site.
- subcontracted a private utility locator contractor, Kelly's 1st Call Locating, to place a BC One Call and conduct utility locates in the proposed drilling locations.
- conducted an intrusive investigation that included drilling three (3) boreholes with one of the boreholes completed as a monitoring well. A soil vapour probe was also installed in one of the boreholes in the event that, based on the conditions encountered, future sampling for vapour were to be required.
- collected soil samples for analysis of PCOCs that included light and heavy extractable petroleum hydrocarbons (LEPH/HEPH) and polycyclic aromatic hydrocarbons (PAHs).
- purged and developed the monitoring well to improve connection to the aquifer and to remove sediment introduced during drilling.
- measured field parameters in the groundwater recovered from the monitoring well including: pH, temperature, electrical conductivity, and oxidation reduction potential (Redox) and collected groundwater samples for analysis of PCOCs including metals, LEPH/HEPH and PAHs.
- reviewed the analytical data provided by the laboratory and compared the results to federal guidelines and provincial standards.
- summarized the findings of the investigation in this report, including borehole logs, analytical data tables, figures, conclusions and recommendations for additional work (if required).





4.0 REGULATORY FRAMEWORK

In British Columbia, environmental matters pertaining to contaminated sites generally fall under the jurisdiction of the British Columbia Ministry of Environment (MoE), pursuant to the *Environmental Management Act* (SBC 2003) Chapter 53 assented October 23, 2003, including amendments up to November 23, 2016. The two key regulations under the *Environmental Management Act* relating to the assessment and remediation of contaminated sites are the Contaminated Sites Regulation ("CSR"; BC Reg. 375/96 including amendments up to BC Reg. 184/2016, July 19, 2016) and the Hazardous Waste Regulation ("HWR"; BC Reg. 63/88 including amendments up to BC Reg. 179/2016, July 19, 2016).

In addition, the Ground Water Protection Regulation ("GPWR"); BC Reg. 30/2016 including amendments up to BC Reg. 152/2016, June 10, 2016) under the *Water Act* (RSBC 1996, Chapter 483) establishes standards to protect groundwater supplies by requiring wells in BC, including environmental boreholes, test pits and monitoring wells, to be properly constructed, maintained, and, at the end of their service, properly deactivated and ultimately closed.

4.1.1 Soil

The CSR provides Generic Numerical Soil Standards (Schedule 4) and Matrix Numerical Soil Standards (Schedule 5) for use in the assessment of soil quality at sites subject to investigation. The CSR soil standards are divided into six categories based on land use and include standards for wildlands, agricultural, urban park, residential, commercial land use (CL) and industrial land use (IL). The RL guidelines were applied with consideration to the zoning in the area and environmental and human health.

4.1.1 Groundwater

The standards presented in the CSR provide numerical concentrations for the evaluation of groundwater quality and are divided into different categories based on water use. The CSR specifies numerical water quality standards (Schedule 6) used for the evaluation of chemical concentrations in groundwater. Groundwater standards are available for specific uses; (e.g., aquatic life, irrigation, livestock watering and drinking water). The CSR freshwater (AW-F) and drinking water (DW) standards are used for comparison of analytical results from the Site on the presence of groundwater supply wells in the area that may be used for drinking water purposes and due the lack of sufficient data to determine if the groundwater has the potential to migrate within 500m of an aquatic receiving environment.

4.1 Soil Vapour

The CSR provides Generic Numerical Vapour Standards (Schedule 11) for use in the assessment of soil vapour quality at sites subject to investigation. The vapour standards are divided into categories based on land use. The residential land use applies to the Site on the current zoning and the anticipated future Site use. The MoE Guidance Document # 4 Technical Guidance on Contaminated Sites – Vapour Investigation and Remediation,





dated September 2010 (TG4), allows for the modification of vapour potential contaminants of concern (PCOCs) following soil and groundwater testing, for select volatile compounds.

Based on available historical information, the potential presence of volatile PCOCs was considered to exist at the on Site AEC. During the Limited Phase II ESA investigations conducted at the Site, drilling was completed to obtain preliminary soil and groundwater quality data to evaluate the presence of PCOCs; however, soil vapour sampling was not included as part of the scope of work for the Limited Phase II ESA.

5.0 METHODS

5.1 Soil Sampling and Characterization

On 14 June 2017, three (3) boreholes were advanced on the Site with a drilling rig. One (1) of the boreholes was completed as a groundwater monitoring well and with a soil vapour probe. Prior to drilling, proposed locations were screened for the presence of underground utilities and/or obstructions by Kelly's 1st Call Locating on 8 June 2017. Boreholes were pre-clear by hydro-vaccum exaction to a depth of 1.2 metres below ground surface (mbgs) by McRae's Environmental of Victoria, BC. All three borehole locations were advanced by Drillwell Enterprises Ltd. (Drillwell) using a track mounted sonic drill rig. Boreholes were drilled with the rig to depths of up to approximately 5.8 mbgs, as outlined in the proposal.

During the drilling phase of the subsurface investigation, the soil conditions were logged by a Golder field technician, based on observations of the soil cuttings. Soil samples were collected directly from the sonic cores with dedicated Nitrile gloves that were changed between each sample. Samples comprised soils that had not been in direct contact with the core barrel. Soil samples for laboratory analysis were collected in pre-cleaned 125-ml glass soil sample jars supplied by the laboratory. The samples were packed so that minimal to no headspace remained in the jar. Sample jars were packed in cardboard boxes, labelled, placed in a cooler with a chain-of-custody form and several ice packs, and delivered to the laboratory.

Field-screening of soil samples was completed using the dry headspace method, where plastic headspace bags were partially filled with soil, then sealed, shaken, and left to stand for several minutes. The headspace over the soil was then monitored for the presence of organic vapours using a MiniRAE 2000 photoionization detector (PID) containing a 10.6 eV ultraviolet lamp calibrated to 100 parts per million ("ppm") isobutylene.

Laboratory analysis of selected soil samples was conducted by ALS Canada Ltd. (ALS) of Burnaby, BC. Soil samples were selected for analysis based on visual and olfactory observations and the results of field headspace screening. At least 10 percent of samples were collected in duplicate for each parameter for quality assurance / quality control (QA/QC) purposes.

The results of the soil analyses are presented in Table 1 and summarised in Section 6.0. Borehole locations are presented on Figure 3 and reproductions of borehole logs are presented in Appendix A. Laboratory reports and chain of custody forms are provided in Appendix B.





5.2 Monitoring Well and Vapour Probe Installation, Monitoring and Sampling

The planned scope of work for the Limited Phase II ESA included the installation of one (1) monitoring well (MW17-01) to assess groundwater quality at APEC 1. The monitoring well was constructed with 51 mm diameter, Schedule 40, threaded PVC pipe. The monitoring well was assembled without the use of glues or solvents that might compromise the quality of water samples. The monitoring well screen was constructed with No. 10 size slotted PVC pipe and installed across the inferred water table with screen length of 1.5 m. A clean filter sand pack was placed around the screened portion of the well to minimize the entry of fines into the well and to permit the flow of groundwater into the well. The sand pack was installed from the base of the borehole to approximately 0.3 m above the top of the screen. A bentonite seal was placed above the sand pack and extended along the annular space between the well and the borehole wall to ground surface. The monitoring well also had a shallow vapour probe attached to the monitoring well casing. This probes was installed in the event that, based on soil and/or groundwater results, future sampling for vapour were to be required. The monitoring well was completed with a flush-mounted casing (i.e., road box). The monitoring well construction details are shown on the well logs that are presented in Appendix A.

Development of the groundwater monitoring wells was conducted on 14 and 15 June 2017, following the completion of the drilling program. Dedicated Waterra[™] foot valves and tubing were used to initially purge (develop) water from the monitoring well. The purpose of well development was to remove material introduced during drilling and to improve the hydraulic connection of the well with the surrounding formation.

On 22 June 2017, groundwater samples were collected from the monitoring well. The groundwater sampling was conducted using dedicated high density polyethylene (HDPE) tubing and a peristaltic pump using low-flow protocols to minimize disturbance and sample turbidity. Field parameters (i.e., pH, electrical conductivity, temperature, redox and dissolved oxygen) were monitored during purging and, upon stabilization of the field parameters, samples were collected.

The groundwater samples were placed in clean, laboratory-supplied containers. Where necessary, the appropriate preservatives were added to the sample containers, in accordance with laboratory instructions.

Copies of the groundwater development and purging/sampling forms, filled out at the time of development/sampling, are presented in Appendix C.

5.2.1 Laboratory Analysis

ALS performed chemical analyses for soil and groundwater samples collected during the Limited Phase II ESA. ALS has achieved proficiency certification by the Canadian Association for Laboratory Accreditation Inc. (CALA) for the analyses conducted. Samples were packed with ice in coolers and transported to the laboratory with chain-of-custody forms. The samples were received by the laboratory within 1 to 4 days of sampling. Analyses were conducted within the recommended holding periods for the soil and groundwater samples. Copies of the laboratory analytical reports and the corresponding Chain of Custody forms are presented in Appendix B.





5.2.2 Quality Assurance and Quality Control

To assess and document that the sampling and analytical data were interpretable, meaningful and reproducible, conformance to a Golder QA/QC program was followed.

The quality assurance (QA) measures used in the collection, preservation and shipment of samples included the following management controls:

- 1) Sampling methods were consistent with established Golder protocols, industry standards and provincial/federal requirements.
- 2) Field notes were recorded during all stages of the investigation.
- 3) Chain-of-Custody procedures were used for the shipment of samples to the laboratories. Samples included in a shipment were identified on a Golder Chain-of-Custody form, with one copy retained by Golder personnel, after sign-off.
- 4) The analysis of approximately one duplicate sample for every 10 samples analysed per analytical parameter was targeted.
- 5) Samples were stored in coolers and chilled with ice or ice packs, during transport and prior to submission to the analytical laboratory and analysed within recommended holding times.

The quality control (QC) measures established for the field program included the following technical aspects:

- Submission of blind field duplicate samples (i.e., paired sample analyses). A blind field duplicate sample is a second sample of a certain media (e.g., soil or water) from the same location that is submitted to the analytical laboratory under a separate label such that the laboratory has no prior knowledge that it is a duplicate.
- The relative percent difference (RPD) between paired sample results was used to assess duplicate sample data. The RPD is a measure of the variability between two outcomes from the same procedure or process and is calculated by:

RPD (%) =
$$\frac{(X_1 - X_2)}{average(X_1, X_2)} x100$$

where x1 is the original sample result, and x2 is the paired analysis result; and

■ Where the concentration of a given parameter is less than five times the method detection limit (MDL), the laboratory results are considered to be less precise, and the RPD is not calculated. For parameters with concentrations less than five times the MDL, but still above the MDL, the difference factor (DF) between paired analyses results is calculated by:

$$DF = \frac{(X_1 - X_2)}{MDL}$$

where x1 is the original sample result and x2 is the paired analysis result.





Golder's internal data quality objectives (DQOs) for samples were as follows:

- an RPD less than or equal to 35% for soil
- an RPD less than or equal to 20% for groundwater
- a DF less than or equal to 2.0 (for both soil and groundwater)

6.0 RESULTS

6.1 Field Observations

6.1.1 Subsurface Stratigraphy

As presented on the borehole logs that are provided in Appendix A, soil conditions were observed at boreholes BH17-01 to BH17-03 to a maximum depth of approximately 5.8 mbgs. The material within the inferred former tank area was generally observed as sand and gravel. The soils outside of the inferred tank area at the Site was generally clay, clayey sand and gravel.

Visual and olfactory observations of contamination were noted in APEC 1, where a hydrocarbon-like odour was observed at all three boreholes at depths ranging from approximately 0.1 to 3.4 mbgs.

Field recorded headspace vapour levels ranged from 0.1 to 175 parts per million (ppm). Headspace vapour level versus depth profiles are also provided on the borehole logs in Appendix A.

6.2 Analytical Results

6.2.1 Soil

Soil analytical results for the boreholes locations are presented in attached Table 1 and summarized in Figure 4 and Table A, below. Original analytical laboratory reports are provided in Appendix B. The analytical data were evaluated in the context of specific APECs and parameters that exceeded the respective criteria (shown in brackets) were identified. A summary of the parameters that exceeded one or more regulatory criteria is presented in Table A, below.

Table A: Soil Samples Exceeding CSR Standards

AEC	Description	Location	Depth (mbgs)	Parameter exceeding CSR Standards
1	Former UST	BH17-03	1.2 to 1.4	Extractable petroleum hydrocarbons, carbon range 10-19 (EPH ₁₀₋₁₉), extractable petroleum hydrocarbons, carbon range 19-32 (EPH ₁₉₋₃₂), light extractable petroleum hydrocarbons (LEPH), heavy extractable petroleum hydrocarbons (HEPH) and phenanthrene





6.2.2 Groundwater

Groundwater analytical results are presented in Table 2 and summarized on Figure 5. Original analytical laboratory reports are provided in Appendix B. Data was evaluated in the context of the APEC and concentrations of the parameters that exceeded one or more regulatory criteria are presented in Table B, below.

Table B: Groundwater Samples Exceeding CSR Standards

AEC	Description	Location	Screen Interval (mbgs)	Parameter exceeding CSR Standards
1	Former UST	MW17-01	1.8 to 3.3	LEPHw and Naphthalene

6.3 Quality Assurance / Quality Control Program

6.3.1 Field Duplicate Samples

The RPDs and DFs that were calculated and were evaluated against the project targets for the media type are presented in Table 3. One soil sample was analysed in duplicate and the QA/QC criteria for RPD was exceeded for 2-methylnaphthalene with an RPD of 42.36%. There is no applicable CSR standard for 2-methylnaphthalene therefore the elevated RPD did not affect whether or not these samples exceeded the respective guidelines. The elevated PRD is inferred to be related to heterogeneity in the soil samples.

6.3.2 Laboratory QA/QC Program

The laboratory QA/QC program consisted of one or more of the following analysis: instrument and extraction surrogate recoveries, analysis of method blank, laboratory duplicate, matrix spike, laboratory control samples. The laboratory QA/QC results are presented in the certificates of analysis provided in Appendix B. As indicated, no laboratory QA/QC issues were reported on the certificates of analysis.

6.3.3 Summary of QA/QC Results

Based on the results of the field duplicate sample analyses, the analytical results are considered to be acceptable for the purposes of this investigation.

7.0 EVALUATION OF APEC 1- FORMER UST

The Phase I ESA identified a historical heating oil UST that was historically located at the northeast corner of the Site building and was removed in the 1990s. Hydrocarbon-like odour and elevated PID readings were noted in the soil samples collected from all three boreholes completed in the area. Soil samples collected from 1.2 to 1.4 mbgs from BH17-03 exceeded the applicable CSR RL standards for EPH₁₀₋₁₉, EPH₁₉₋₃₂, LEPH, HEPH and phenanthrene. The concentrations of LEPH and EPH₁₀₋₁₉ were more than five times the applicable standards. Samples collected from BH17-03 at a depth of 3.1 to 3.3 and all samples collected from BH17-01 and BH17-02, did not exceed applicable standards for the parameters analyzed.





Groundwater samples were collected from the monitoring well installed at MW17-01. A hydrocarbon-like sheen was noted during the development of the well and hydrocarbon-like odour was also noted during both the development and sampling of the monitoring well. The groundwater sample analyzed from MW17-01 exceeded the CSR AW-F standard for LEPHw and naphthalene, with the measured concentration of naphthalene more than three times the applicable standard.

8.0 CONCLUSIONS

Golder completed a Limited Phase II ESA for the purposes of assessing soil and groundwater quality in APEC 1 that was identified in the Phase I ESA (Golder 2017). Based on the information collected during the Phase II ESA, APEC 1 has been retained as AEC 1. Soil samples exceeded the CSR RL standards for EPH₁₀₋₁₉, EPH₁₉₋₃₂, LEPH, HEPH and phenanthrene. The groundwater samples collected exceeded the CSR AW-F standards for LEPH and naphthalene.

9.0 CLOSURE

We trust this information in this report is sufficient for your needs at this time. Should you like to discuss the results of the investigation, please do not hesitate to contact the undersigned at 250-881-7372.

GOLDER ASSOCIATES LTD.

For

Konane Dion-Belair, BEng, EIT Junior Environmental Scientist

Robert Victor Man, PEng

Principle

KDB/REM/asd

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10.0 REFERENCES

- BC MoE (British Columbia Ministry of Environment). 1988. *Hazardous Waste Regulation*. [B.C. Reg. 63/88, O.C. 268/88, includes amendments up to B.C. Reg. 179/2016, 19 July 2016]. Victoria, BC.
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Soil Analytical Results - Petroleum Hydrocarbons and Polycyclic Aromatic Hydrocarbons 2275 Quadra Street, Victoria, B.C. Table 1

8/15/2017

Sample Location Sample Control Number Date Sampled Depth (m bgs) Laboratory ID QA/QC	CSR ¹ Standards for RL	wce	BH17-01 06906-10 14-Jun-2017 2.5 - 2.7 L1943831-10 FDA	BH17-01 06906-11 14-Jun-2017 2.5 - 2.7 L1943831-11 FD	BH17-01 06907-02 14-Jun-2017 3.5 - 3.7 L1943831-14	BH17-02 06906-04 12-Jun-2017 1.6 - 1.8 L1943831-4	BH17-02 06906-06 14-Jun-2017 3.3 - 3.5 L1943831-6	BH17-03 06906-03 12-Jun-2017 1.2 - 1.4 L1943831-3	BH17-03 06907-07 14-Jun-2017 3.1 - 3.3 L1943831-19
<i>Field Measurements</i> Headspace (ppm)			125	125	0.2	10.6	0.2	175	1.5
Physical Tests Moisture (%)			12.8	13.2	27.0	23.9	9.23	9.82	27.7
Hydrocarbons EPH10-19 EPH19-32 LEPH HEPH	1,000* 1,000* 1,000 1,000	0000	<pre></pre>	<pre></pre>	<200 <200 <200 <200	<pre><200 <200 <200 <200 </pre>	<200 <200 <200 <200	5120 1750 5110 1750	<200 <200 <200 <200
Acenaphthrene Acenaphthylene Anthracene Benza(a)anthracene Benza(b)fluoranthene Benza(jh.i)perylene Benza(jh.i)perylene Chrysene Dibenz(a, h)anthracene Fluoranthene Fluoranthene Pluoranthene Pluoranthene Pluoranthene Adathsialane		0-0 0 0	6.0.050 6.0.050 6.0.050 6.0.050 6.0.050 6.0.050 6.0.050 6.0.050 6.0.050 6.0.050 6.0.050	40.050 40.050 40.050 40.050 40.050 40.050 40.050 40.050 40.050 40.050 40.050 40.050 40.050	0,000,000,000,000,000,000,000,000,000,	60.050 60.050 60.050 60.050 60.050 60.050 60.050 60.050 60.050 60.050 60.050 60.050 60.050 60.050 60.050 60.050 60.050	0.000 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	41.5 40.30 40.70 40.050 40.050 40.050 40.070 40.070 40.070 40.070 40.070 40.070 40.050 40.050 40.050 40.050	6.056 6.056 6.056 6.056 6.056 6.056 6.056 6.056 6.056 6.056 6.056
Zwerty indy in application. Naphthalene Phenanthrene Pyrene	5 10	000	0.20 0.20 0.209 0.062	0.066 0.146 <0.050	<0.050 <0.050 <0.050 <0.050	<0.050<0.050<0.050	<0.050 <0.050 <0.050 <0.050	5.7.5 <0.40 5.01 1.51	0.055 0.055 0.050 0.050

Notes:

Results are expressed in milligrams per kilogram (mg/kg) unless otherwise indicated.

Criteria Isted for Residential (RL)

CSR Standards reflect the most conservative standard (MCS) of G = Genetic; T = Toxicity to Invertebrates and Plants;
EPH (C10-C19) = extractable petroleum hydrocarbons, carbon range 10-19

EPH (C19-C32) = extractable petroleum hydrocarbons, carbon range 19-32

FDA = field duplicate available

FD = field duplicate HEPH = heavy extractable petroleum hydrocarbons

LEPH = Ight extractable petroleum hydrocarbons

¹Standards shown are from the *Contaminated Sites Regulation* ("CSR"; BC Reg. 375/96, O.C. 1480/96, including amendments up to BC Reg. 184/2016, effective July 19, 2016).

m bgs = metres below ground surface

QA/QC = quality assurance/quality control

* = standard for LEPH conservatively applied to EPH (C10<19); and standard for HEPH conservatively applied to EPH (C19-32).

< = less than laboratory reporting limit

Groundwater Analytical Results - Petroleum Hydrocarbons and Polycyclic Aromatic Hydrocarbons 2275 Quadra Street, Victoria, B.C.

Sample Location Sample Control Number Date Sampled Laboratory ID QA/QC	CSR ¹ Standards DW	CSR ¹ Standards for FW	MW17-01 06908-01 22-Jun-2017 L1948029-1
Field Measurements Temperature (°C) pH Specific Conductivity (µS/cm) Reduction Oxidation Potential (mV) Dissolved Oxygen (mg/L)			17.3 7.14 837 -170.0 0.35
Hydrocarbons EPH (C10-C19) LEPH EPH (C19-C32) HEPH	5	5 0.5	0.89 0.85 <0.25 <0.25
Polycyclic Aromatic Hydrocarbons Acenaphthene Acenaphthylene Acridine Anthracene Benz(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene	0.00001	0.06 0.0005 0.001 0.001 0.0001	0.00170 <0.00030 <0.000050 <0.000090 <0.000050 <0.000050 <0.000050
Benzo(k)fluoranthene Chrysene Dibenz(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-c,d)pyrene Naphthalene Phenanthrene Pyrene Quinoline		0.001 0.002 0.12 0.01 0.003 0.0002 0.034	<0.000050 <0.000050 <0.000050 <0.000050 0.00197 <0.000050 0.0369 0.000976 0.000050 <0.0040

Notes:

All parameter units in milligrams per litre (mg/L), unless otherwise noted.

EPH (C10-C19) = extractable petroleum hydrocarbons, carbon range 10-19

EPH (C19-C32) = extractable petroleum hydrocarbons, carbon range 19-32

FW = Freshwater Aquatic Life; DW = Drinking Water

HEPH = heavy extractable petroleum hydrocarbons

LEPH = light extractable petroleum hydrocarbons

QA/QC = Quality Assurance/Quality Control

< = Less than the detection limit indicated

¹ Standards shown are from the *Contaminated Sites Regulation* ("CSR"; BC Reg. 375/96, O.C. 1480/96, including amendments up to BC Reg. 184/2016, effective July 19, 2016).

Table 3 Quality Assurance and Quality Control Results - Soil 2275 Quadra Street, Victoria, B.C.

Location	BH17-01	BH17-01				
SCN	06906-10	06906-11	Method		Relative	Difference
Laboratory ID	14-Jun-2017	14-Jun-2017	Reporting	Mean	Percent	Factor
Depth (m bgs)	2.5 - 2.7	2.5 - 2.7	Limit		Difference	(DF)
Date Sampled	L1943831-10	L1943831-11	1			
QÁ/QC	FDA	FD				
Physical Tests						
Moisture (%)	12.8	13.2	0.25	13	3.08%	NA
Hydrocarbons						
EPH10-19	<200	<200	200	NC	NC	NC
EPH19-32	<200	<200	200	NC	NC	NC
LEPH	<200	<200	200	NC	NC	NC
HEPH	<200	<200	200	NC	NC	NC
Polycyclic Aromatic Hydrocabons						
Acenaphthene	<0.050	< 0.050	0.050	NC	NC	NC
Acenaphthylene	<0.050	< 0.050	0.050	NC	NC	NC
Anthracene	<0.050	< 0.050	0.050	NC	NC	NC
Benz(a)anthracene	<0.050	< 0.050	0.050	NC	NC	NC
Benzo(a)pyrene	<0.050	< 0.050	0.050	NC	NC	NC
Benzo(b)fluoranthene	< 0.050	<0.050	0.050	NC	NC	NC
Benzo(g,h,i)perylene	<0.050	< 0.050	0.050	NC	NC	NC
Benzo(k)fluoranthene	<0.050	<0.050	0.050	NC	NC	NC
Chrysene	<0.050	< 0.050	0.050	NC	NC	NC
Dibenz(a,h)anthracene	<0.050	< 0.050	0.050	NC	NC	NC
Fluoranthene	<0.050	< 0.050	0.050	NC	NC	NC
Fluorene	0.087	0.060	0.050	0.0735	NA	0.54
Indeno(1,2,3-c,d)pyrene	<0.050	< 0.050	0.050	NC	NC	NC
2-Methylnaphthalene	0.432	0.281	0.050	0.3565	42.36%	NA
Naphthalene	<0.20	0.066	0.050	NC	NC	NC
Phenanthrene	0.209	0.146	0.050	0.1775	NA	1.26
Pyrene	0.062	< 0.050	0.050	NC	NC	NC

Notes

Results are expressed in milligrams per kilogram (mg/kg) unless otherwise indicated.

Difference Factor (DF) is calculated when the mean value is less than five times the method reporting limit; Golder's internal QA/QC target is less than 2.

Method Reporting Limit indicates the minimum concentration that could be measured by laboratory instrumentation for a specific sample.

Mean indicates the mean or average value calculated of a field duplicate pair (the FDA and the FD).

Relative Percent Difference (RPD) is calculated when the mean value is greater than five times the method reporting limit; Golder's internal QA/QC target is less than 35%.

BOLD font indicates the parameter analysed exceeds Golder's internal QA/QC targets.

EPH (C10-C19) = extractable petroleum hydrocarbons, carbon range 10-19

EPH (C19-C32) = extractable petroleum hydrocarbons, carbon range 19-32

FDA = field duplicate available

FD = field duplicate

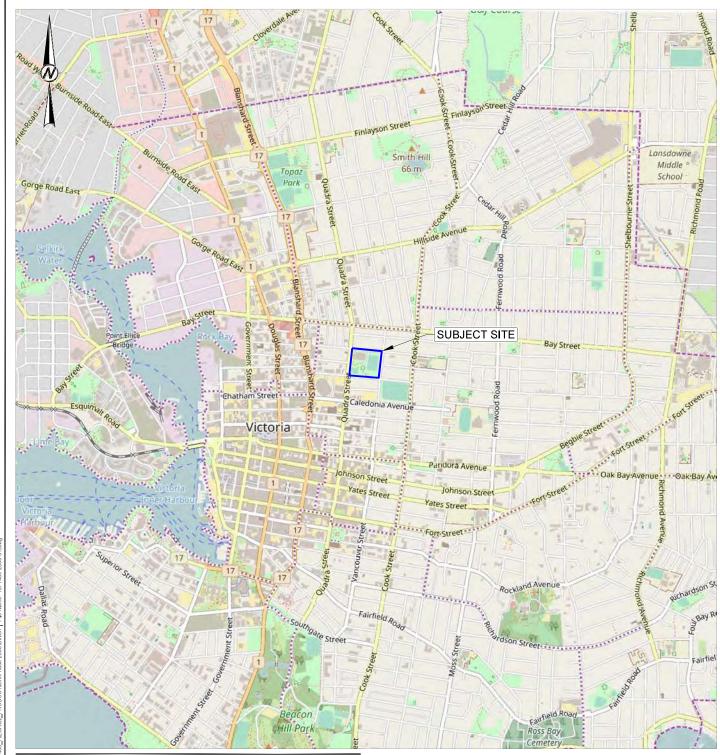
HEPH = heavy extractable petroleum hydrocarbons

LEPH = light extractable petroleum hydrocarbons

NA = not applicable

QA/QC = quality assurance/quality control

SCN = sample control number



REFERENCE(S)
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CLIENT

THE CITY OF VICTORIA

CONSULTANT



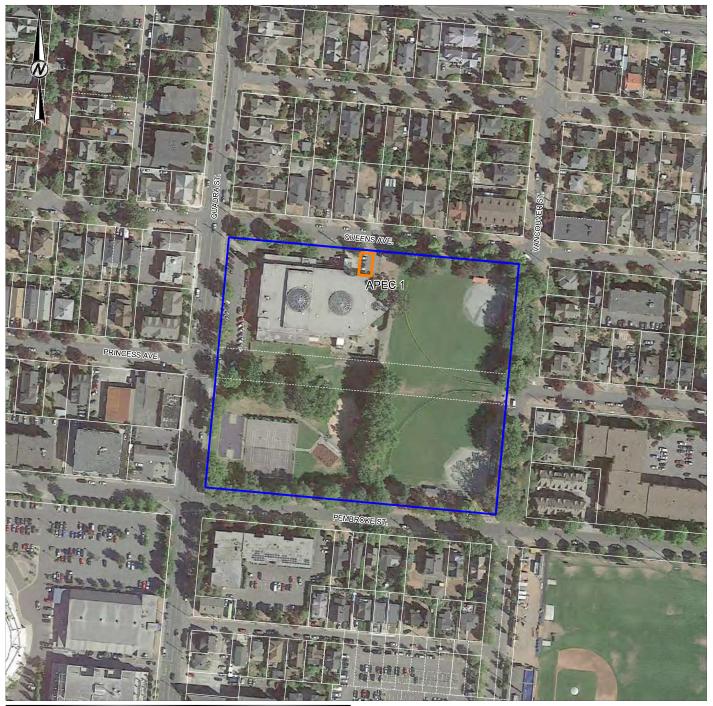
YYYY-MM-DD	2017-08-03
DESIGNED	K. DION-BELAIR
PREPARED	H. KING
REVIEWED	A. BONTEMPO
APPROVED	J. FILLIPONE

PROJECT

LIMITED PHASE II ENVIRONMENTAL SITE ASSESSMENT 2275 QUADRA STREET VICTORIA, BC

TITLE KEY PLAN

PROJECT NO.	PHASE	REV.	FIGURE
1671469	2000	0	1



SUBJECT SITE (APPROXIMATE LIMITS)

AREA OF POTENTIAL ENVIRONMENTAL CONCERN (APEC)

AREA OF POTENTIAL ENVIRONMENTAL CONCERN

APEC 1: FORMER UNDERGROUND STORAGE TANK

REFERENCE(S)

- CADASTRAL LINEWORK CONTAINS INFORMATION LICENSED UNDER THE OPEN GOVERNMENT LICENCE CITY OF VICTORIA. ACCESSED 2016-01-26. IMAGERY OBTAINED FROM GOOGLE EARTH PRO, USED UNDER LICENSE. IMAGERY DATE: AUGUST 18, 2016. GOOGLE EARTH IMAGE IS NOT TO SCALE.

CLIENT

CONSULTANT

THE CITY OF VICTORIA

YYYY-MM-DD	2017-08-03
DESIGNED	K. DION-BELAIR
PREPARED	H. KING
REVIEWED	A. BONTEMPO
APPROVED	J. FILLIPONE

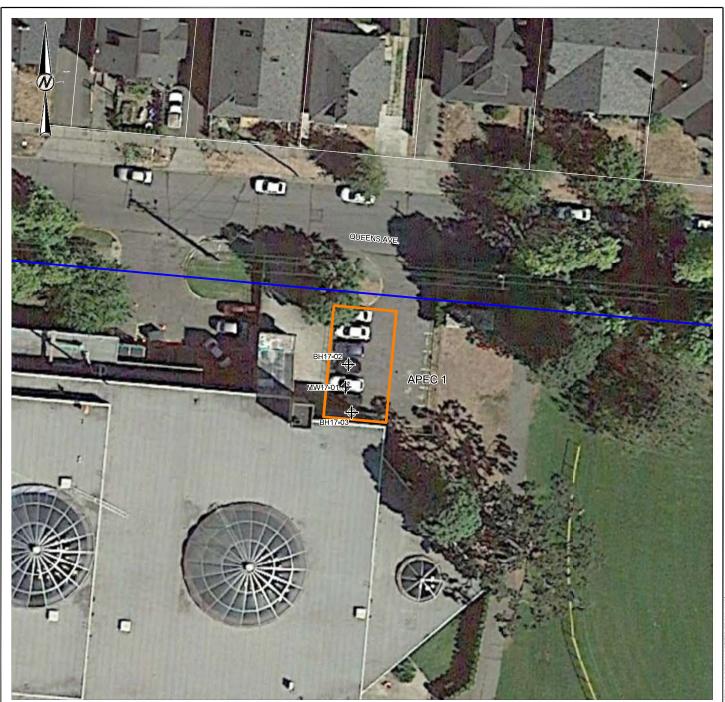


LIMITED PHASE II ENVIRONMENTAL SITE ASSESSMENT 2275 QUADRA STREET VICTORIA, BC

SITE PLAN

PROJECT NO.	PHASE	REV.	FIGURE
1671469	2000	0	2





SUBJECT SITE (APPROXIMATE LIMITS)

AREA OF POTENTIAL ENVIRONMENTAL CONCERN (APEC)

BOREHOLE LOCATIONS

MONITORING WELL LOCATION

- REFERENCE(S)

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AREA OF POTENTIAL ENVIRONMENTAL CONCERN (APEC) APEC 1: FORMER UNDERGROUND STORAGE TANK

THE CITY OF VICTORIA

CONSULTANT



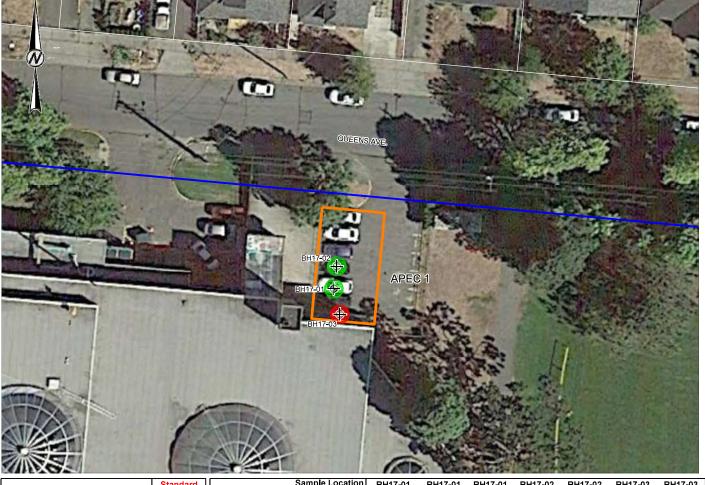
YYYY-MM-DD	2017-08-03
DESIGNED	K. DION-BELAIR
PREPARED	H. KING
REVIEWED	A. BONTEMPO
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LIMITED PHASE II ENVIRONMENTAL SITE ASSESSMENT 2275 QUADRA STREET VICTORIA, BC

INVESTIGATION LOCATIONS

PROJECT NO.	PHASE	REV.	FIGURE
1671469	2000	0	3



	Standard	Sample Location	D 0.	BH17-01	BH17-01	BH17-02	BH17-02	BH17-03	BH17-03
	CSR	Date Sampled		14-Jun-2017	14-Jun-2017	12-Jun-2017	14-Jun-2017	12-Jun-2017	14-Jun-2017
	Residential	Depth (m bgs)	2.5 - 2.7	2.5 - 2.7	3.5 - 3.7	1.6 - 1.8	3.3 - 3.5	1.2 - 1.4	3.1 - 3.3
	Land Use	QA/QC	FDA	FD					
Hydrocarbons		Hydrocarbons							
EPH10-19	1,000	EPH10-19	<200	<200	<200	<200	<200	5120	<200
EPH19-32	1,000	EPH19-32	<200	<200	<200	<200	<200	1750	<200
LEPH	1,000	LEPH	<200	<200	<200	<200	<200	5110	<200
HEPH	1,000	HEPH	<200	<200	<200	<200	<200	1750	<200
Polycyclic Aromatic Hydrocabons		Polycyclic Aromatic Hydrocabons							
Phenanthrene	5	Phenanthrene	0.209	0.146	<0.050	0.290	<0.050	5.01	<0.050

SUBJECT SITE (APPROXIMATE LIMITS)



AREA OF POTENTIAL ENVIRONMENTAL CONCERN (APEC)



BOREHOLE LOCATIONS MONITORING WELL LOCATION



INDICATES CONCENTRATIONS OF PETROLEUM HYDROCARBON PARAMETERS ARE LESS THAN THE CSR RL STANDARDS FOR PARAMETERS ANALYZED



INDICATES CONCENTRATIONS OF PETROLEUM HYDROCARBON PARAMETERS ARE GREATER THAN THE CSR RL STANDARDS FOR ONE OR MORE PARAMETERS

AREA OF POTENTIAL ENVIRONMENTAL CONCERN (APEC)

APEC 1: FORMER UNDERGROUND STORAGE TANK

CONSULTANT

THE CITY OF VICTORIA



YYYY-MM-DD	2017-08-03
DESIGNED	K. DION-BELAIR
PREPARED	H. KING
REVIEWED	A. BONTEMPO
APPROVED	J. FILLIPONE

REFERENCE(S)

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- GOVERNMENT LICENCE CITY OF VICTORIA. ACCESSED 2016-01-26.
 IMAGERY OBTAINED FROM GOOGLE EARTH PRO, USED UNDER LICENSE. IMAGERY
 DATE: AUGUST 18, 2016. GOOGLE EARTH IMAGE IS NOT TO SCALE.

BOLDED AND RED TEXT INDICATES THAT THE CONCENTRATION EXCEEDS THE APPLICABLE CSR STANDARDS FOR RESIDENTIAL LAND USE.

ABBREVIATION(S)

EPH - EXTRACTABLE PETROLEUM HYDROCARBONS LEPH - LIGHT EXTRACTABLE PETROLEUM HYDROCARBONS HEPH - HEAVY EXTRACTABLE PETROLEUM HYDROCARBONS CSR - CONTAMINATED SITE REGULATION

MBGS - METRE BELOW GROUND SURFACE QA/QC - QUALITY ASSURANCE/ QUALITY CONTROL

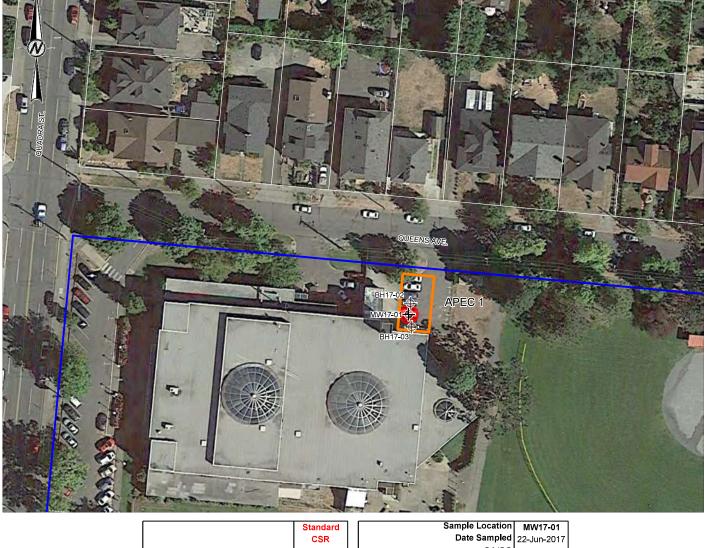
FDA - FIELD DUPLICATE ANALYZED
FD - FIELD DUPLICATE

1:500 METRES

LIMITED PHASE II ENVIRONMENTAL SITE ASSESSMENT 2275 QUADRA STREET VICTORIA, BC

SOIL ANALYTICAL RESULTS - PETROLEUM HYDROCARBONS AND POLYCYCLIC AROMATIC HYDROCARBONS

1671469	2000	0	4
PROJECT NO.	PHASE	REV.	FIGURE



	Standard
	CSR
	Freshwater
	Aquatic Life
Hydrocarbons LEPH	0.5
LEPH	0.5
Polycyclic Aromatic Hydrocabons	
Naphthalene	0.01

Sample Location Date Sampled QA/QC	22-Jun-2017
<i>Hydrocarbons</i> LEPH	0.85
Polycyclic Aromatic Hydrocabons Naphthalene	0.0369

SUBJECT SITE (APPROXIMATE LIMITS)

AREA OF POTENTIAL ENVIRONMENTAL CONCERN (APEC)

BOREHOLE LOCATIONS



MONITORING WELL LOCATION



INDICATES CONCENTRATION OF THE PETROLEUM HYDROCARBON PARAMETERS ARE LESS THAN THE APPLICABLE CSR STANDARDS FOR THE PROTECTION OF AQUATIC LIFE



INDICATES CONCENTRATION OF THE PETROLEUM HYDROCARBON PARAMETERS ARE GREATER THAN THE APPLICABLE CSR STANDARDS FOR THE PROTECTION OF AQUATIC LIFE

AREA OF POTENTIAL ENVIRONMENTAL CONCERN (APEC)

APEC 1: FORMER UNDERGROUND STORAGE TANK

THE CITY OF VICTORIA

CONSULTANT



YYYY-MM-DD	2017-08-03
DESIGNED	K. DION-BELAIR
PREPARED	H. KING
REVIEWED	A. BONTEMPO
APPROVED	J. FILLIPONE

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BOLDED AND RED TEXT INDICATES THAT THE CONCENTRATION EXCEEDS THE APPLICABLE CSR STANDARDS FOR THE PROTECTION OF AQUATIC LIFE.

LEPH - LIGHT EXTRACTABLE PETROLEUM HYDROCARBONS CSR - CONTAMINATED SITE REGULATION QA/QC - QUALITY ASSURANCE/ QUALITY CONTROL



LIMITED PHASE II ENVIRONMENTAL SITE ASSESSMENT 2275 QUADRA STREET VICTORIA, BC

GROUNDWATER ANALYTICAL RESULTS - PETROLEUM HYDROCARBONS AND POLYCYCLIC AROMATIC **HYDROCARBONS**

PROJECT NO.	PHASE	REV.	FIGURE
1671469	2000	0	5



APPENDIX A

Borehole Logs



PROJECT No.: 1671469 / 2000 / 2003

RECORD OF BOREHOLE: BH17-02

SHEET 1 OF 1 DATUM: NAD 83

CLIENT: City of Victoria
PROJECT: Limited Phase II Environmental Site Assessment
LOCATION: 2275 Quadra Street, Victoria BC
N: ~5364565 E: ~473603 UTM NAD83 Zone: 10
Note: Northing and Easting Coordinates have been determined by
GPS in the field and are approximate only.

DRILLING DATE: June 12, 2017

DRILLING CONTRACTOR: McRae's Environmental Services Ltd./Drillwell Enterprises Ltd.

щ	₀	무	solL PROFILE			SA	MPLE	s		P I D ppm					Φ	DYNA RESIS	MIC PI	ENETR	RATION DWS/0.	J 3m	٥١	PIEZOMET STANDP I F	
DEPTH SCALE METRES	DRILLING RI	DRILLING METHOD	DESCRIPTION	STRATA PLOT (w) H1dad	-1 ₹	TYPE	BLOWS/0.3m	CORE No.	RECOVERY %	PID ppm		00	15			WAT Wp I	0 4 ER CC	0 6 NTEN	0 8 TPER	30	ADDITIONAL LAB. TESTING	OR THERMIST INSTALLATI	OR
- o			Ground Surface (ASPHALT) (CH/GP) CLAY and GRAVEL, fine to coarse gravel; grey, no odour; cohesive, w-PL. (CH) CLAY; grey-brown; cohesive, w-PL, firm.	0.30))					3	0 1		150) 20			0 2	0 3	80 4			Concrete Sand	F, S. S.
- 1			- PHC like sheen from drill water observed - PHC like odour - w>PL at 1.5 m depth		1 2	HV			,	Ф		Φ											-
- 3	Hydrovac	Vacuumed	(SC) CLAYEY SAND, some gravel, fine sand; brown, no odour; cohesive, w~PL, firm.	3.30	3	HV			⊕													Bentonite Chips	-
- 5		-	(SC/GW) CLAYEY SAND and GRAVEL, fine sand, fine gravel; grey, no odour; non-cohesive, moist, soft. (SC) CLAYEY SAND, some gravel, fine sand; grey, no odour; cohesive, sw-PL, soft.	4.80	6	HV			0 0														-
- 6			End of Borehole. Reached desired depth	5.80)																		
- 8																							
- 9																							
- 10 DE 1:			CALE							G	olde ocia	r	<u> </u>	S	OIL CL#	\SSIFI	CATIC	LC	OGGE	GACS D: KDE ED: AE	3		

PROJECT No.: 1671469 / 2000 / 2003

RECORD OF BOREHOLE: BH17-03

SHEET 1 OF 1 DATUM: NAD 83

CLIENT: City of Victoria
PROJECT: Limited Phase II Environmental Site Assessment
LOCATION: 2275 Quadra Street, Victoria BC
N: ~5364557 E: ~473603 UTM NAD83 Zone: 10
Noic: Northing and Easting Coordinates have been determined by
GPS in the field and are approximate only.

DRILLING DATE: June 12, 2017

DRILLING CONTRACTOR: McRae's Environmental Services Ltd./Drillwell Enterprises Ltd.

щ	T,	و و	SOIL PROFILE				SA	MPLI	ES		PID ppm					⊕	DYN/ RESI	AMIC P STANC	ENETE	RATION OWS/0	.3m	٥٦	PIEZOME ⁻ STANDP I	TER, PE
DEPTH SCALE METRES	9	DRILLING RIG	ME	LOT		Я		3m	0.	% ≻		5	10	1:	5 2	20	1				30	ADDITIONAL LAB. TESTING	OR THERM I ST	
PTH	=		O DESCRIPTION	TA P	ELEV.	_	TYPE	VS/0	CORE No.	CORE RECOVERY %	PID ppm						WA ⁻	TER CO	ONTEN	IT PER	CENT	B. TEL	INSTALLAT	r i on
DE	2		길	STRATA PLOT	DEPTH (m)	N	-	BLOWS/0.3m	OS	RECC			400	4-			Wpl		20 NF	V 2 = Non-	⊸l WI Plastic 10	₽ ₹		
	T		Ground Surface	0)							5	0	100	15	0 2	00	_	10 2	20 ;	30 4	10			
-	⁰┝	Τ	(ASPHALT)	- T. T. T.	0.10																		Concrete	P. 4.4
F			(SP) SAND, some fine to coarse gravel; grey, PHC like odour;																				Sand	
E			non-cohesive, moist.		-]
-					1																			
_	1				1																			
F															_									
E						1	HV]
-					1	_																		_
F					1	2	HV																	_
F	2				1																			
E]
-					}	3	HV				Φ													_
F	0	ovac.	peur				110				Ψ													_
F	3	Hydrovac	(CH) CLAY; grey-brown; cohesive,	/	3.00																		Bentonite Chips	\exists
-			w~PL, firm.		1	4	HV				0													_
F																								
E			- w>PL at 3.6 m dept		1																			
F	4				1																			
F					1	5	HV				⊕													
E																								3
F			- grey at 4.6 m depth; soft		1																			-
F	_				1	6	HV				⊕													_
E	5				1																			\exists
-]																			-
F						7	HV				₽													-
E	H				5.80		пу			\dashv			+											-
-	6		End of Borehole.																					_
Ė			Reached desired depth																					
E																								_
F																								-
-	7																							\exists
1 1																								_
farah 3																								-
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Project	9																							-
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- 1 - 9 - 1	0																							-
National M. Server GNUT_GAL_NATRONALIM Unique Project ID. Output Form BC_BOOTEHOLE (ENVIRO) fram 3/8/17					<u> </u>				Щ		·						\		N 0)	CTEN	0.000	<u></u>		
∑ Ser	EP	тн	H SCALE					4		7 <u>A</u>	G Ass	ادار	~~		S	OIL CLA	400IFI	CATIC			: GACS D: KDE			
lational 1	: :								V	9	P. U. P.S.A	oci	cr ate	es							ED: A			
									_	_		~ +1												

PROJECT No.: 1671469 / 2000 / 2003

RECORD OF BOREHOLE: MW17-01

SHEET 1 OF 1 DATUM: NAD 83

CLIENT: City of Victoria
PROJECT: Limited Phase II Environmental Site Assessment
LOCATION: 2275 Quadra Street, Victoria BC
N: ~5364563 E: ~473604 UTM NAD83 Zone: 10
Noice: Northing and Easting Coordinates have been determined by
GPS in the field and are approximate only.

DRILLING DATE: June 12, 2017 DRILLING CONTRACTOR: McRae's Environmental Services Ltd./Drillwell Enterprises Ltd.

щ	ြ	힑	SOIL PROFILE				SA	MPL	ES		P I D ppm				Φ	DYNA RESIS	MIC PI	ENETR	ATION WS/0.	J 3m	٥١	PIEZOMETER, STANDPIPE
DEPTH SCALE METRES	DRILLING RIG	MET		LOT		ď		3m	0	% \		5	10	15	20					30	ADDITIONAL LAB. TESTING	OR THERMISTOR
PTH		욁	DESCRIPTION	STRATA PLOT	ELEV.	NUMBER	TYPE	BLOWS/0.3m	CORE No.	CORE RECOVERY %	P I D ppm		•			WAT	ER CC		T PER		1 E E	INSTALLATION
DE	R	딁		TRA	DEPTH (m)	≥	-	BLO\	8	RECO						Wp I		NP.	/ - Non- 0 4	- WI Plastic	\(\bar{4}\)	
	Н	ᅴ	Occupation of the contract of	0)		Н		_				50 	100 -	150 2	200	1 1	0 2	0 193	0 4	10		Flush Mount
- 0	П	\dashv	Ground Surface (ASPHALT)																			Sand -
-			(SP/GW) SAND and GRAVEL, medium to coarse sand, fine to coarse		0.10																	Bentonite Bentonite
F		-	medium to coarse sand, fine to coarse gravel; grey, PHC like odour; non-cohesive, moist.																			
E			nor-conesive, moist.																			Sand Probe
E 1																						
<u> </u>																						Bentonite -
-						1	HV															
-																						6/21/2017
-																						▼
_ 2						2	HV															
L			- moist to wet at 2.13 m depth																			
_																						Sand Screen
-	္က	- -				3	HV															
3	Hydrovac	Vacuumed																				
<u> </u>	f	\ 																				
-		-	(CLI) CLAV: grov brews so adams	,	3.40	4	HV					Φ		1								
-			(CH) CLAY; grey-brown, no odour; cohesive, w>PL, firm.		3.40	5	HV	1			₽											
	$ \ $				1									1								
- 4					1]
-																						
-																						
- -		ŀ	(SC) CLAYEY SAND, some gravel		4.70																	Bentonite chips
			(SC) CLAYEY SAND, some gravel, fine sand, fine to coarse gravel; grey-brown, no odour; cohesive,		1	6	HV			•	₽]
— 5 - -			w~PL, firm.		1																	[
-			(SC/GW) CLAYEY SAND and GRAVEL, fine sand, fine to coarse		5.20																	
-			gravel; grey, no odour; cohesive, w~PL, firm.																			
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APPENDIX B

Certificates of Analysis





GOLDER ASSOCIATES LTD.

ATTN: Konane Dion-Belair

3795 Carey Road, Second Floor

Victoria BC V8Z 6T8

Date Received: 16-JUN-17

Report Date: 23-JUN-17 17:49 (MT)

Version: FINAL

Client Phone: 250-881-7372

Certificate of Analysis

Lab Work Order #: L1943831

Project P.O. #: NOT SUBMITTED

Job Reference: 1671469/2000

C of C Numbers: 06906, 06907

Legal Site Desc:

ambu Springer

Amber Springer, B.Sc Account Manager

[This report shall not be reproduced except in full without the written authority of the Laboratory.]

ADDRESS: 8081 Lougheed Hwy, Suite 100, Burnaby, BC V5A 1W9 Canada | Phone: +1 604 253 4188 | Fax: +1 604 253 6700

ALS CANADA LTD Part of the ALS Group An ALS Limited Company



PAGE 2 of 4 23-JUN-17 17:49 (MT)

Version: FINAL

ALS ENVIRONMENTAL ANALYTICAL REPORT

	Sample ID Description Sampled Date Sampled Time Client ID	L1943831-3 Soil 12-JUN-17 10:30 06906-03	L1943831-4 Soil 12-JUN-17 08:50 06906-04	L1943831-6 Soil 14-JUN-17 09:10 06906-06	L1943831-10 Soil 14-JUN-17 11:00 06906-10	L1943831-11 Soil 14-JUN-17 11:00 06906-11
Grouping	Analyte					
SOIL						
Physical Tests	Moisture (%)	9.82	23.9	9.23	12.8	13.2
Hydrocarbons	EPH10-19 (mg/kg)	5120	<200	<200	<200	<200
	EPH19-32 (mg/kg)	1750	<200	<200	<200	<200
	LEPH (mg/kg)	5110	<200	<200	<200	<200
	HEPH (mg/kg)	1750	<200	<200	<200	<200
	Surrogate: 2-Bromobenzotrifluoride (%)	109	96.3	93.9	91.7	90.8
Polycyclic Aromatic Hydrocarbons	Acenaphthene (mg/kg)	<1.5	<0.050	<0.050	<0.050	<0.050
	Acenaphthylene (mg/kg)	<0.30	<0.050	<0.050	<0.050	<0.050
	Anthracene (mg/kg)	<0.70	<0.050	<0.050	<0.050	<0.050
	Benz(a)anthracene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Benzo(a)pyrene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Benzo(b)fluoranthene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Benzo(g,h,i)perylene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Benzo(k)fluoranthene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Chrysene (mg/kg)	<0.070	<0.050	<0.050	<0.050	<0.050
	Dibenz(a,h)anthracene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	Fluoranthene (mg/kg)	<0.20 DLCI	<0.050	<0.050	<0.050	<0.050
	Fluorene (mg/kg)	2.01	<0.050	<0.050	0.087	0.060
	Indeno(1,2,3-c,d)pyrene (mg/kg)	<0.050	<0.050	<0.050	<0.050	<0.050
	2-Methylnaphthalene (mg/kg)	2.78	<0.050	<0.050	0.432	0.281
	Naphthalene (mg/kg)	<0.40	<0.050	<0.050	<0.20 DLQ	0.066
	Phenanthrene (mg/kg)	5.01	0.290	<0.050	0.209	0.146
	Pyrene (mg/kg)	1.51	0.052	<0.050	0.062	<0.050
	Surrogate: Acenaphthene d10 (%)	113.4	81.3	81.6	84.5	86.3
	Surrogate: Chrysene d12 (%)	78.5	97.9	94.1	98.3	95.9
	Surrogate: Naphthalene d8 (%)	74.8	77.2	77.9	77.6	85.1
	Surrogate: Phenanthrene d10 (%)	93.6	89.3	85.2	91.6	91.1

^{*} Please refer to the Reference Information section for an explanation of any qualifiers detected.

L1943831 CONTD.... PAGE 3 of 4

ALS ENVIRONMENTAL ANALYTICAL REPORT

23-JUN-17 17:49 (MT) Version: FINAL

Polycyclic Aromatic Hydrocarbons Physical Tests Moi EPI EPI LEF HE Sur	isture (%) H10-19 (mg/kg) H19-32 (mg/kg) PH (mg/kg) PH (mg/kg) progate: 2-Bromobenzotrifluoride (%) enaphthene (mg/kg)	27.0 <200 <200 <200 <200 <200 90.8	27.7 <200 <200 <200 <200		
Physical Tests Moi Hydrocarbons EPI LEF HEI Sur Polycyclic Ace Aromatic Hydrocarbons Ace	H10-19 (mg/kg) H19-32 (mg/kg) PH (mg/kg) PH (mg/kg) rrogate: 2-Bromobenzotrifluoride (%)	<200 <200 <200 <200 90.8	<200 <200 <200		
Hydrocarbons EPI EPI LEF HE Sur Polycyclic Ace Aromatic Hydrocarbons Ace	H10-19 (mg/kg) H19-32 (mg/kg) PH (mg/kg) PH (mg/kg) rrogate: 2-Bromobenzotrifluoride (%)	<200 <200 <200 <200 90.8	<200 <200 <200		
Hydrocarbons EPI EPI LEF HE Sur Polycyclic Ace Aromatic Hydrocarbons Ace	H19-32 (mg/kg) PH (mg/kg) PH (mg/kg) rrogate: 2-Bromobenzotrifluoride (%)	<200 <200 <200 <200 90.8	<200 <200 <200		
Polycyclic Ace Aromatic Hydrocarbons Ace	PH (mg/kg) PH (mg/kg) rrogate: 2-Bromobenzotrifluoride (%)	<200 <200 <200 90.8	<200 <200		
Polycyclic Ace Aromatic Hydrocarbons Ace	PH (mg/kg) rrogate: 2-Bromobenzotrifluoride (%)	<200 <200 90.8	<200		ļ
Polycyclic Ace Aromatic Hydrocarbons	rogate: 2-Bromobenzotrifluoride (%)	<200 90.8		1	i
Polycyclic Ace Aromatic Hydrocarbons		90.8			
Aromatic Hydrocarbons Ace	enaphthene (mg/kg)		94.5		
		<0.050	<0.050		
Ant	enaphthylene (mg/kg)	<0.050	<0.050		
	hracene (mg/kg)	<0.050	<0.050		
Ber	nz(a)anthracene (mg/kg)	<0.050	<0.050		
Ber	nzo(a)pyrene (mg/kg)	<0.050	<0.050		
Ber	nzo(b)fluoranthene (mg/kg)	<0.050	<0.050		
Ber	nzo(g,h,i)perylene (mg/kg)	<0.050	<0.050		
Ber	nzo(k)fluoranthene (mg/kg)	<0.050	<0.050		
Chr	ysene (mg/kg)	<0.050	<0.050		
Dib	enz(a,h)anthracene (mg/kg)	<0.050	<0.050		
Flu	oranthene (mg/kg)	<0.050	<0.050		
Flu	orene (mg/kg)	<0.050	<0.050		
Inde	eno(1,2,3-c,d)pyrene (mg/kg)	<0.050	<0.050		
2-M	lethylnaphthalene (mg/kg)	<0.050	<0.050		
Nap	ohthalene (mg/kg)	<0.050	0.055		
Phe	enanthrene (mg/kg)	<0.050	<0.050		
Pyr	ene (mg/kg)	<0.050	<0.050		
Sur	rogate: Acenaphthene d10 (%)	83.4	83.7		
Sur	rogate: Chrysene d12 (%)	91.6	91.4		
Sur	rogate: Naphthalene d8 (%)	80.4	81.5		
Sur	rogate: Phenanthrene d10 (%)	85.6	86.9		

^{*} Please refer to the Reference Information section for an explanation of any qualifiers detected.

L1943831 CONTD.... PAGE 4 of 4 23-JUN-17 17:49 (MT)

FINAI

Version:

Reference Information

QC Samples with Qualifiers & Comments:

QC Type Description		Parameter	Qualifier	Applies to Sample Number(s)	per(s)		
Qualifiers fo	or Individual Paran	neters Listed:					
Qualifier	Description						
DLCI	Detection Limit	Raised: Chromatographic Interference	ce due to co-elution.				
DLQ	Detection Limit raised due to co-eluting interference. GCMS qualifier ion ratio did not meet acceptance criteria.						

Test Method References:

ALS Test Code	Matrix	Test Description	Method Reference**
EPH-TUMB-FID-VA	FFID-VA Soil EPH in Solids by Tumbler and GCFID		BC MOE EPH GCFID

Analysis is in accordance with BC MOE Lab Manual method "Extractable Petroleum Hydrocarbons in Solids by GC/FID", v2.1, July 1999. Soil samples are extracted with a 1:1 mixture of hexane and acetone using a rotary extraction technique modified from EPA 3570 prior to gas chromatography with flame ionization detection (GC-FID). EPH results include Polycyclic Aromatic Hydrocarbons (PAH) and are therefore not equivalent to Light and Heavy Extractable Petroleum Hydrocarbons (LEPH/HEPH).

LEPH/HEPH-CALC-VA

Soil

LEPHs and HEPHs

BC MOE LABORATORY MANUAL (2005)

Light and Heavy Extractable Petroleum Hydrocarbons in Solids. These results are determined according to the British Columbia Ministry of Environment, Lands, and Parks Analytical Method for Contaminated Sites "Calculation of Light and Heavy Extractable Petroleum Hydrocarbons in Solids or Water". According to this method, LEPH and HEPH are calculated

by subtracting selected Polycyclic Aromatic Hydrocarbon results from Extractable Petroleum Hydrocarbon results. To calculate LEPH, the individual results for Naphthalene and Phenanthrene are subtracted from EPH(C10-19). To calculate HEPH, the individual results for Benz(a)anthracene, Benzo(b)fluoranthene, Benzo(k)fluoranthene, Benzo(a)pyrene, Dibenz(a,h)anthracene, Indeno(1,2,3-c,d)pyrene, and Pyrene are subtracted from EPH(C19-32). Analysis of Extractable Petroleum Hydrocarbons adheres to all prescribed elements of the BCMELP method "Extractable Petroleum Hydrocarbons in Solids by GC/FID" (Version 2.1, July 20, 1999).

MOISTURE-VA

Soil

Moisture content

CWS for PHC in Soil - Tier 1

This analysis is carried out gravimetrically by drying the sample at 105 C for a minimum of six hours.

PAH-TMB-H/A-MS-VA

Soil

PAH - Rotary Extraction (Hexane/Acetone)

EPA 3570/8270

This analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Methods 3570 & 8270, published by the United States Environmental Protection Agency (EPA). The procedure uses a mechanical shaking technique to extract a subsample of the sediment/soil with a 1:1 mixture of hexane and acetone. The extract is then solvent exchanged to toluene. The final extract is analysed by capillary column gas chromatography with mass spectrometric detection (GC/MS). Surrogate recoveries may not be reported in cases where interferences from the sample matrix prevent accurate quantitation. Because the two isomers cannot be readily chromatographically separated, benzo(j)fluoranthene is reported as part of the benzo(b)fluoranthene parameter.

** ALS test methods may incorporate modifications from specified reference methods to improve performance.

The last two letters of the above test code(s) indicate the laboratory that performed analytical analysis for that test. Refer to the list below:

 Laboratory Definition Code
 Laboratory Location

 VA
 ALS ENVIRONMENTAL - VANCOUVER, BRITISH COLUMBIA, CANADA

Chain of Custody Numbers:

06906 06907

GLOSSARY OF REPORT TERMS

Surrogate - A compound that is similar in behaviour to target analyte(s), but that does not occur naturally in environmental samples. For applicable tests, surrogates are added to samples prior to analysis as a check on recovery.

mg/kg - milligrams per kilogram based on dry weight of sample.

mg/kg wwt - milligrams per kilogram based on wet weight of sample.

mg/kg lwt - milligrams per kilogram based on lipid-adjusted weight of sample.

mg/L - milligrams per litre.

< - Less than.

D.L. - The reported Detection Limit, also known as the Limit of Reporting (LOR).

N/A - Result not available. Refer to qualifier code and definition for explanation.

Test results reported relate only to the samples as received by the laboratory.

UNLESS OTHERWISE STATED, ALL SAMPLES WERE RECEIVED IN ACCEPTABLE CONDITION.

Analytical results in unsigned test reports with the DRAFT watermark are subject to change, pending final QC review.



Quality Control Report

Workorder: L1943831 Report Date: 23-JUN-17 Page 1 of 6

Client: GOLDER ASSOCIATES LTD.

3795 Carey Road, Second Floor

Victoria BC V8Z 6T8

Contact: Konane Dion-Belair

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
EPH-TUMB-FID-VA	Soil							
Batch R37	751693							
WG2551284-4 EPH10-19	DUP	L1943831-3 5120	5160		mg/kg	0.7	40	21-JUN-17
EPH19-32		1750	1630		mg/kg	7.1	40	21-JUN-17
WG2551335-4 EPH10-19	DUP	L1943831-11 <200	<200	RPD-NA	mg/kg	N/A	40	21-JUN-17
EPH19-32		<200	<200	RPD-NA	mg/kg	N/A	40	21-JUN-17
WG2551284-3 EPH10-19	IRM	ALS PHC2 RM	/ 106.7		%			
			116.7		%		70-130	20-JUN-17
EPH19-32					70		70-130	20-JUN-17
WG2551335-3 EPH10-19	IRM	ALS PHC2 RM	/ 103.6		%		70-130	21-JUN-17
EPH19-32			119.8		%		70-130	21-JUN-17
WG2551284-1 EPH10-19	МВ		<200		mg/kg		200	20-JUN-17
EPH19-32			<200		mg/kg		200	20-JUN-17
Surrogate: 2-Bro	mobenzotrifluoride		95.9		%		60-140	20-JUN-17
WG2551335-1	МВ							
EPH10-19			<200		mg/kg		200	21-JUN-17
EPH19-32			<200		mg/kg		200	21-JUN-17
Surrogate: 2-Bro	omobenzotrifluoride		86.2		%		60-140	21-JUN-17
MOISTURE-VA	Soil							
Batch R37	750482							
WG2551306-4 Moisture	DUP	L1943831-3 9.82	8.82		%	11	20	18-JUN-17
WG2551306-2 Moisture	LCS		102.6		%		90-110	18-JUN-17
WG2551306-6 Moisture	LCS		102.9		%		90-110	18-JUN-17
WG2551306-1	МВ							
Moisture			<0.25		%		0.25	18-JUN-17
WG2551306-5 Moisture	МВ		<0.25		%		0.25	18-JUN-17
PAH-TMB-H/A-MS-\	VA Soil							
Batch R37	752438							
WG2551335-4 Acenaphthene	DUP	L1943831-11 <0.050	<0.050	RPD-NA	mg/kg	N/A	50	22-JUN-17
Acenaphthylene		<0.050	<0.050	RPD-NA	mg/kg	N/A	50	22-JUN-17



Quality Control Report

Workorder: L1943831 Report Date: 23-JUN-17 Page 2 of 6

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
PAH-TMB-H/A-MS-VA	Soil							
Batch R3752438								
WG2551335-4 DUP Anthracene		L1943831-11 < 0.050	<0.050	RPD-NA	mg/kg	N/A	50	22-JUN-17
Benz(a)anthracene		<0.050	<0.050	RPD-NA	mg/kg	N/A	50	22-JUN-17
Benzo(a)pyrene		<0.050	<0.050	RPD-NA	mg/kg	N/A	50	22-JUN-17
Benzo(b)fluoranthene		<0.050	<0.050	RPD-NA	mg/kg	N/A	50	22-JUN-17
Benzo(g,h,i)perylene		<0.050	<0.050	RPD-NA	mg/kg	N/A	50	22-JUN-17
Benzo(k)fluoranthene		<0.050	<0.050	RPD-NA	mg/kg	N/A	50	22-JUN-17
Chrysene		<0.050	<0.050	RPD-NA	mg/kg	N/A	50	22-JUN-17
Dibenz(a,h)anthracene		<0.050	<0.050	RPD-NA	mg/kg	N/A	50	22-JUN-17
Fluoranthene		<0.050	<0.050	RPD-NA	mg/kg	N/A	50	22-JUN-17
Fluorene		0.060	0.061		mg/kg	2.2	50	22-JUN-17
Indeno(1,2,3-c,d)pyrene		<0.050	<0.050	RPD-NA	mg/kg	N/A	50	22-JUN-17
2-Methylnaphthalene		0.281	0.293		mg/kg	4.0	50	22-JUN-17
Naphthalene		0.066	0.068		mg/kg	2.5	50	22-JUN-17
Phenanthrene		0.146	0.148		mg/kg	1.6	50	22-JUN-17
Pyrene		<0.050	<0.050	RPD-NA	mg/kg	N/A	50	22-JUN-17
WG2551284-2 LCS								
Acenaphthene			82.9		%		60-130	22-JUN-17
Acenaphthylene			81.3		%		60-130	22-JUN-17
Anthracene			79.0		%		60-130	22-JUN-17
Benz(a)anthracene			92.1		%		60-130	22-JUN-17
Benzo(a)pyrene			84.3		%		60-130	22-JUN-17
Benzo(b)fluoranthene			88.4		%		60-130	22-JUN-17
Benzo(g,h,i)perylene			72.7		%		60-130	22-JUN-17
Benzo(k)fluoranthene			94.3		%		60-130	22-JUN-17
Chrysene			97.5		%		60-130	22-JUN-17
Dibenz(a,h)anthracene			78.7		%		60-130	22-JUN-17
Fluoranthene			86.3		%		60-130	22-JUN-17
Fluorene			82.1		%		60-130	22-JUN-17
Indeno(1,2,3-c,d)pyrene			78.0		%		60-130	22-JUN-17
2-Methylnaphthalene			83.1		%		60-130	22-JUN-17
Naphthalene			84.0		%		50-130	22-JUN-17
Phenanthrene			83.8		%		60-130	22-JUN-17
Pyrene			90.3		%		60-130	22-JUN-17
WG2551335-2 LCS								
Acenaphthene			84.6		%		60-130	22-JUN-17



Quality Control Report

Workorder: L1943831

Report Date: 23-JUN-17

Page 3 of 6

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
PAH-TMB-H/A-MS-VA	Soil							
Batch R3752438								
WG2551335-2 LCS								
Acenaphthylene			83.6		%		60-130	22-JUN-17
Anthracene			80.6		%		60-130	22-JUN-17
Benz(a)anthracene			92.2		%		60-130	22-JUN-17
Benzo(a)pyrene			90.7		%		60-130	22-JUN-17
Benzo(b)fluoranthene			94.4		%		60-130	22-JUN-17
Benzo(g,h,i)perylene			69.0		%		60-130	22-JUN-17
Benzo(k)fluoranthene			102.3		%		60-130	22-JUN-17
Chrysene			96.8		%		60-130	22-JUN-17
Dibenz(a,h)anthracene			84.7		%		60-130	22-JUN-17
Fluoranthene			89.9		%		60-130	22-JUN-17
Fluorene			83.7		%		60-130	22-JUN-17
Indeno(1,2,3-c,d)pyrene	Э		78.2		%		60-130	22-JUN-17
2-Methylnaphthalene			85.3		%		60-130	22-JUN-17
Naphthalene			86.8		%		50-130	22-JUN-17
Phenanthrene			86.1		%		60-130	22-JUN-17
Pyrene			93.7		%		60-130	22-JUN-17
WG2551284-1 MB								
Acenaphthene			<0.0050		mg/kg		0.005	22-JUN-17
Acenaphthylene			<0.0050		mg/kg		0.005	22-JUN-17
Anthracene			<0.0040		mg/kg		0.004	22-JUN-17
Benz(a)anthracene			<0.010		mg/kg		0.01	22-JUN-17
Benzo(a)pyrene			<0.010		mg/kg		0.01	22-JUN-17
Benzo(b)fluoranthene			<0.010		mg/kg		0.01	22-JUN-17
Benzo(g,h,i)perylene			<0.010		mg/kg		0.01	22-JUN-17
Benzo(k)fluoranthene			<0.010		mg/kg		0.01	22-JUN-17
Chrysene			<0.010		mg/kg		0.01	22-JUN-17
Dibenz(a,h)anthracene			<0.0050		mg/kg		0.005	22-JUN-17
Fluoranthene			<0.010		mg/kg		0.01	22-JUN-17
Fluorene			<0.010		mg/kg		0.01	22-JUN-17
Indeno(1,2,3-c,d)pyrene	Э		<0.010		mg/kg		0.01	22-JUN-17
2-Methylnaphthalene			<0.010		mg/kg		0.01	22-JUN-17
Naphthalene			<0.010		mg/kg		0.01	22-JUN-17
Phenanthrene			<0.010		mg/kg		0.01	22-JUN-17
Pyrene			<0.010		mg/kg		0.01	22-JUN-17



Workorder: L1943831

Report Date: 23-JUN-17

Page 4 of 6

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
PAH-TMB-H/A-MS-VA	Soil							
Batch R3752438								
WG2551284-1 MB								
Surrogate: Naphthalene o			73.5		%		50-130	22-JUN-17
Surrogate: Acenaphthene			77.5		%		60-130	22-JUN-17
Surrogate: Phenanthrene			77.2		%		60-130	22-JUN-17
Surrogate: Chrysene d12			84.8		%		60-130	22-JUN-17
WG2551335-1 MB Acenaphthene			<0.0050		mg/kg		0.005	22-JUN-17
Acenaphthylene			<0.0050		mg/kg		0.005	22-JUN-17
Anthracene			<0.0040		mg/kg		0.004	22-JUN-17
Benz(a)anthracene			<0.010		mg/kg		0.01	22-JUN-17
Benzo(a)pyrene			<0.010		mg/kg		0.01	22-JUN-17
Benzo(b)fluoranthene			<0.010		mg/kg		0.01	22-JUN-17
Benzo(g,h,i)perylene			<0.010		mg/kg		0.01	22-JUN-17
Benzo(k)fluoranthene			<0.010		mg/kg		0.01	22-JUN-17
Chrysene			<0.010		mg/kg		0.01	22-JUN-17
Dibenz(a,h)anthracene			<0.0050		mg/kg		0.005	22-JUN-17
Fluoranthene			<0.010		mg/kg		0.01	22-JUN-17
Fluorene			<0.010		mg/kg		0.01	22-JUN-17
Indeno(1,2,3-c,d)pyrene			<0.010		mg/kg		0.01	22-JUN-17
2-Methylnaphthalene			<0.010		mg/kg		0.01	22-JUN-17
Naphthalene			<0.010		mg/kg		0.01	22-JUN-17
Phenanthrene			<0.010		mg/kg		0.01	22-JUN-17
Pyrene			<0.010		mg/kg		0.01	22-JUN-17
Surrogate: Naphthalene o	d8		78.8		%		50-130	22-JUN-17
Surrogate: Acenaphthene	e d10		81.5		%		60-130	22-JUN-17
Surrogate: Phenanthrene	d10		81.2		%		60-130	22-JUN-17
Surrogate: Chrysene d12			87.4		%		60-130	22-JUN-17
Batch R3753177								
WG2551284-4 DUP		L1943831-3						
Acenaphthene		<1.5	<1.5	RPD-NA	mg/kg	N/A	50	23-JUN-17
Acenaphthylene		<0.30	<0.30	RPD-NA	mg/kg	N/A	50	23-JUN-17
Anthracene		<0.70	<0.80	RPD-NA	mg/kg	N/A	50	23-JUN-17
Benz(a)anthracene		<0.050	<0.050	RPD-NA	mg/kg	N/A	50	23-JUN-17
Benzo(a)pyrene		<0.050	<0.050	RPD-NA	mg/kg	N/A	50	23-JUN-17
Benzo(b)fluoranthene		<0.050	<0.050	RPD-NA	mg/kg	N/A	50	23-JUN-17



Workorder: L1943831

Report Date: 23-JUN-17 Page 5 of 6

Test .	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
PAH-TMB-H/A-MS-VA	Soil							
Batch R375317	7							
WG2551284-4 DUP	1	L1943831-3						
Benzo(g,h,i)perylene		<0.050	<0.050	RPD-NA	mg/kg	N/A	50	23-JUN-17
Benzo(k)fluoranthene		<0.050	<0.050	RPD-NA	mg/kg	N/A	50	23-JUN-17
Chrysene		<0.070	<0.060	RPD-NA	mg/kg	N/A	50	23-JUN-17
Dibenz(a,h)anthracen	е	<0.050	< 0.050	RPD-NA	mg/kg	N/A	50	23-JUN-17
Fluoranthene		<0.20	<0.20	RPD-NA	mg/kg	N/A	50	23-JUN-17
Fluorene		2.01	1.91		mg/kg	5.1	50	23-JUN-17
Indeno(1,2,3-c,d)pyre	ne	<0.050	< 0.050	RPD-NA	mg/kg	N/A	50	23-JUN-17
2-Methylnaphthalene		2.78	2.66		mg/kg	4.4	50	23-JUN-17
Naphthalene		<0.40	< 0.40	RPD-NA	mg/kg	N/A	50	23-JUN-17
Phenanthrene		5.01	4.64		mg/kg	7.7	50	23-JUN-17
Pyrene		1.51	1.40		mg/kg	7.3	50	23-JUN-17

Workorder: L1943831 Report Date: 23-JUN-17 Page 6 of 6

Legend:

CRM

CCV

CVS

Limit ALS Control Limit (Data Quality Objectives) DUP **Duplicate RPD** Relative Percent Difference N/A Not Available Laboratory Control Sample LCS Standard Reference Material SRM MS Matrix Spike Matrix Spike Duplicate MSD Average Desorption Efficiency ADE MB Method Blank IRM Internal Reference Material

Sample Parameter Qualifier Definitions:

Certified Reference Material Continuing Calibration Verification

LCSD Laboratory Control Sample Duplicate

Calibration Verification Standard

Qualifier	Description
RPD-NA	Relative Percent Difference Not Available due to result(s) being less than detection limit.

Hold Time Exceedances:

All test results reported with this submission were conducted within ALS recommended hold times.

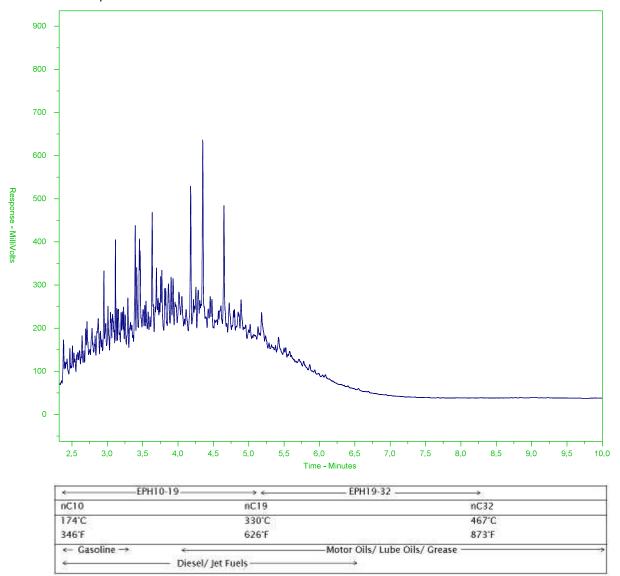
ALS recommended hold times may vary by province. They are assigned to meet known provincial and/or federal government requirements. In the absence of regulatory hold times, ALS establishes recommendations based on guidelines published by the US EPA, APHA Standard Methods, or Environment Canada (where available). For more information, please contact ALS.

The ALS Quality Control Report is provided to ALS clients upon request. ALS includes comprehensive QC checks with every analysis to ensure our high standards of quality are met. Each QC result has a known or expected target value, which is compared against predetermined data quality objectives to provide confidence in the accuracy of associated test results.

Please note that this report may contain QC results from anonymous Sample Duplicates and Matrix Spikes that do not originate from this Work Order.



ALS Sample ID: L1943831-3 Client Sample ID: 06906-03



The BC EPH Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and three n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

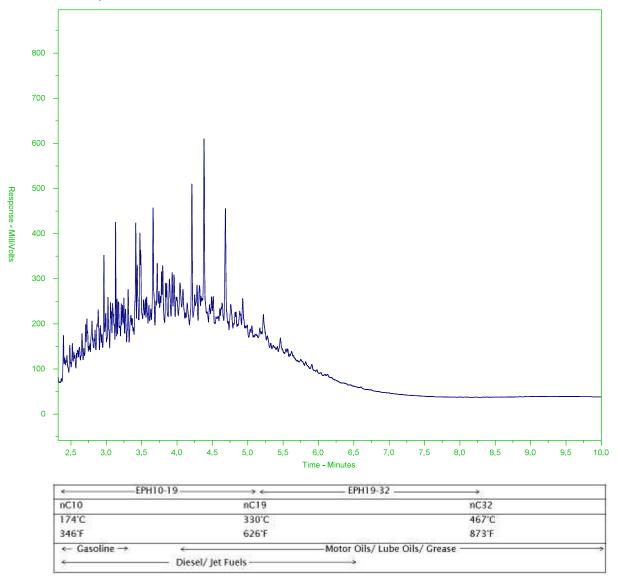
Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor, and the scale at left.

A "-L-" in the sample ID denotes a low level sample. A "-S-" denotes a silica gel cleaned sample.



ALS Sample ID: WG2551284-4#L1943831-3

Client Sample ID: 06906-03



The BC EPH Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

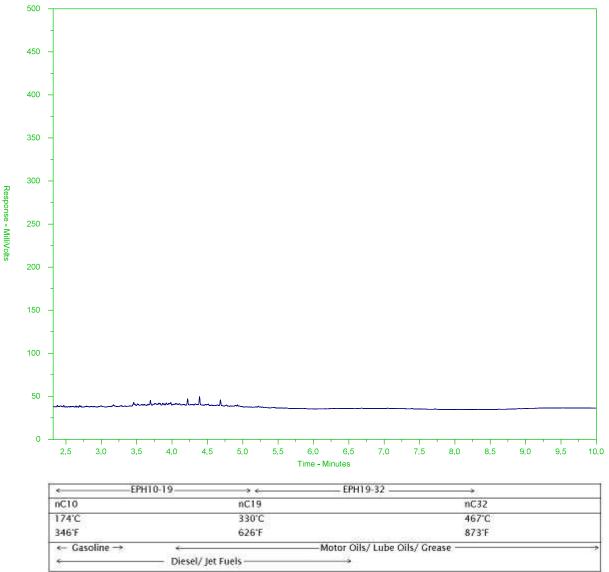
The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and three n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor, and the scale at left.

A "-L-" in the sample ID denotes a low level sample. A "-S-" denotes a silica gel cleaned sample.



ALS Sample ID: L1943831-4 Client Sample ID: 06906-04



The BC EPH Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

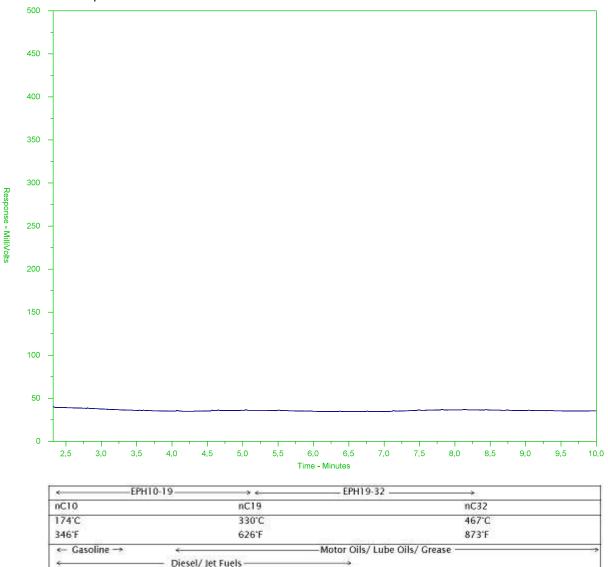
The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and three n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor, and the scale at left.

A "-L-" in the sample ID denotes a low level sample. A "-S-" denotes a silica gel cleaned sample.



ALS Sample ID: L1943831-6 Client Sample ID: 06906-06



The BC EPH Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

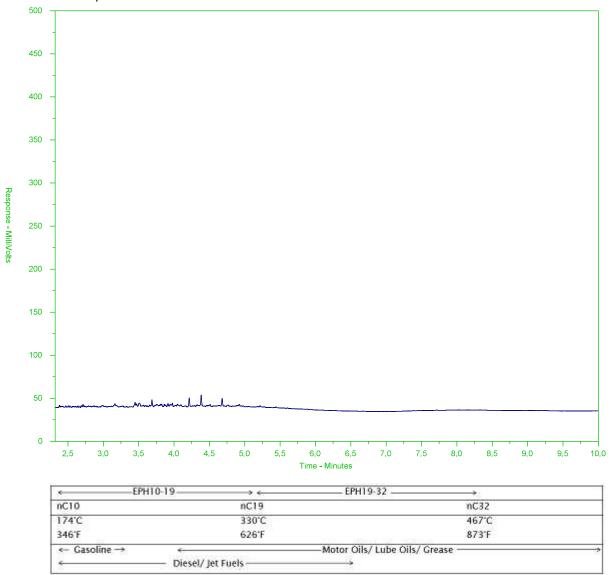
The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and three n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor, and the scale at left.

A "-L-" in the sample ID denotes a low level sample. A "-S-" denotes a silica gel cleaned sample.



ALS Sample ID: L1943831-10 Client Sample ID: 06906-10



The BC EPH Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

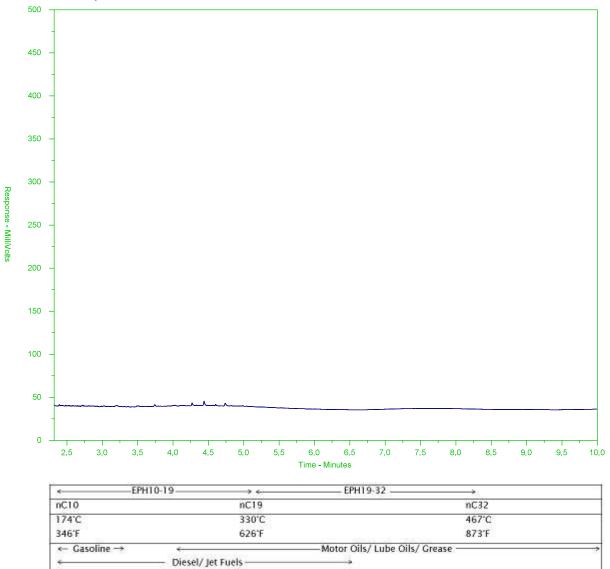
The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and three n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor, and the scale at left.

A "-L-" in the sample ID denotes a low level sample. A "-S-" denotes a silica gel cleaned sample.



ALS Sample ID: L1943831-11 Client Sample ID: 06906-11



The BC EPH Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and three n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

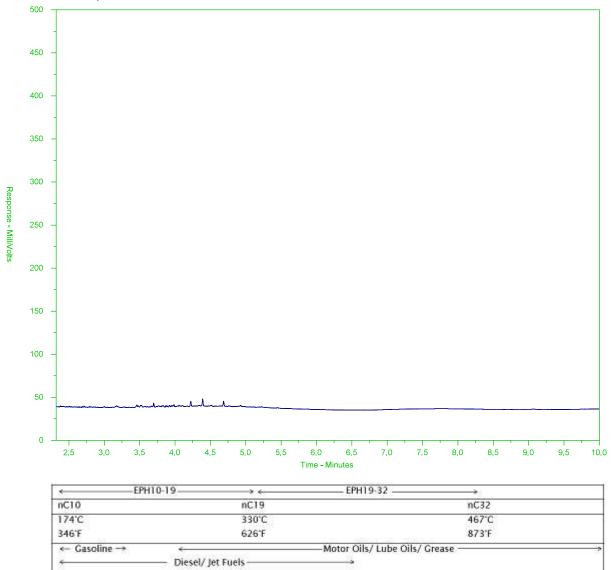
Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor, and the scale at left.

A "-L-" in the sample ID denotes a low level sample. A "-S-" denotes a silica gel cleaned sample.



ALS Sample ID: WG2551335-4#L1943831-11

Client Sample ID: 06906-11



The BC EPH Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

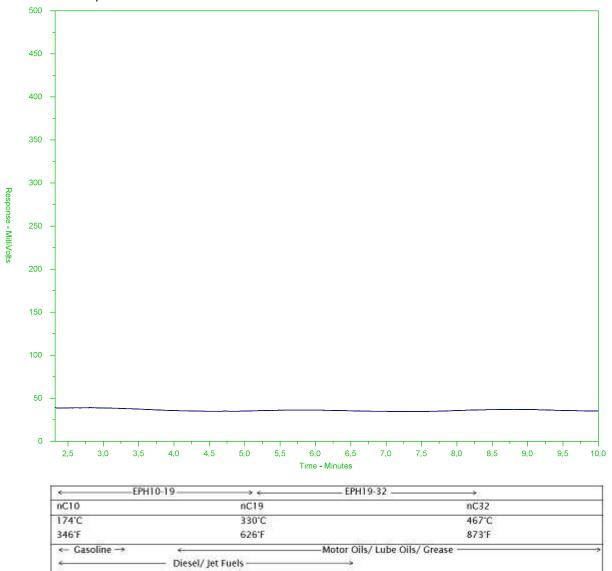
The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and three n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor, and the scale at left.

A "-L-" in the sample ID denotes a low level sample. A "-S-" denotes a silica gel cleaned sample.



ALS Sample ID: L1943831-14 Client Sample ID: 06907-02



The BC EPH Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

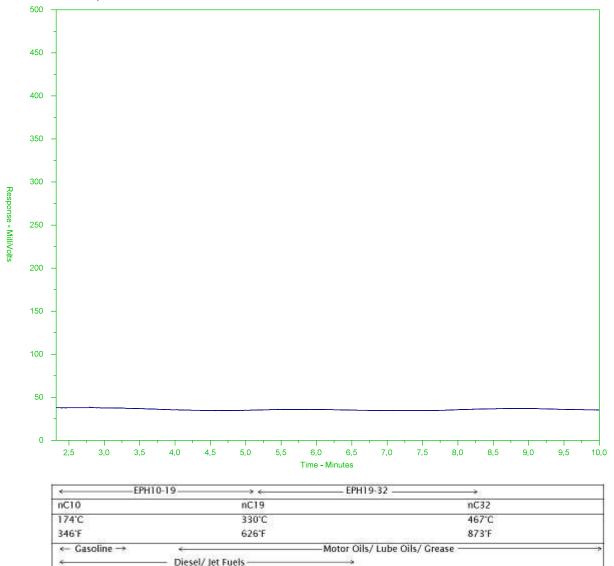
The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and three n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor, and the scale at left.

A "-L-" in the sample ID denotes a low level sample. A "-S-" denotes a silica gel cleaned sample.



ALS Sample ID: L1943831-19
Client Sample ID: 06907-07



The BC EPH Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and three n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor, and the scale at left.

A "-L-" in the sample ID denotes a low level sample. A "-S-" denotes a silica gel cleaned sample.

CHAIN OF CUSTODY RECORD/ANALYSIS REQUEST

No. 06906 page/ of 2

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Associates	ociates	100		Projec	Project Number:	4	1469/2000	3/2	0	Contact		Laboratory Name			
200 – 2920 Virtual Way Vancouver, British Columbia. Canada V5M 0C4 Telephone (604) 296-4200 Fax (604) 298-5253	Vay Columbia, Canad 6-4200 Fax (6	da V5M 0 604) 298-	C4 5253	P B S	Golder E-mail Address 1:		Phase I FSA Colder-mail A Colder E-mail A Colder Com Kdon. hele	Golder Kdn	Golder E-mail Address 2	S. S.	Seairs to @golder.com	Address: 8081 Telephone	Loughed Huy,	they, burnely, BC Conject: Conser	S &
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No. 06907 pag 202 CHAIN OF CUSTODY RECORD/ANALYSIS REQUEST

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any analysis	255		Shipped by:	by:			Shipment C Seal Intact:	Shipment Condition: Seal Intact:	:uc		7.6 (°C)	Cooler opened by:	Date Date 6		Time . 2.5

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Shipment Condition: Seal Intact:

Time : 25



GOLDER ASSOCIATES LTD.

ATTN: Wendy Beairsto

3795 Carey Road, Second Floor

Victoria BC V8Z 6T8

Date Received: 24-JUN-17

Report Date: 30-JUN-17 12:45 (MT)

Version: FINAL

Client Phone: 250-881-7372

Certificate of Analysis

Lab Work Order #: L1948029
Project P.O. #: NOT SUBMITTED
Job Reference: 1671469/2000

C of C Numbers: 06908

Legal Site Desc:

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Amber Springer, B.Sc Account Manager

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ADDRESS: 8081 Lougheed Hwy, Suite 100, Burnaby, BC V5A 1W9 Canada | Phone: +1 604 253 4188 | Fax: +1 604 253 6700

ALS CANADA LTD Part of the ALS Group An ALS Limited Company



L1948029 CONTD....

PAGE 2 of 3
30-JUN-17 12:45 (MT)

ALS ENVIRONMENTAL ANALYTICAL REPORT

Version: FINAL

	Sample ID Description Sampled Date Sampled Time Client ID	L1948029-1 22-JUN-17 14:57 06908-01		
Grouping	Analyte			
WATER				
Hydrocarbons	EPH10-19 (mg/L)	0.89		
	EPH19-32 (mg/L)	<0.25		
	LEPH (mg/L)	0.85		
	HEPH (mg/L)	<0.25		
	Surrogate: 2-Bromobenzotrifluoride (%)	90.1		
Polycyclic Aromatic Hydrocarbons	Acenaphthene (mg/L)	0.00170		
,	Acenaphthylene (mg/L)	<0.00030		
	Acridine (mg/L)	<0.000050		
	Anthracene (mg/L)	<0.000090		
	Benz(a)anthracene (mg/L)	<0.000050		
	Benzo(a)pyrene (mg/L)	<0.0000050		
	Benzo(b)fluoranthene (mg/L)	<0.000050		
	Benzo(g,h,i)perylene (mg/L)	<0.000050		
	Benzo(k)fluoranthene (mg/L)	<0.000050		
	Chrysene (mg/L)	<0.000050		
	Dibenz(a,h)anthracene (mg/L)	<0.0000050		
	Fluoranthene (mg/L)	<0.000050		
	Fluorene (mg/L)	0.00197		
	Indeno(1,2,3-c,d)pyrene (mg/L)	<0.000050		
	Naphthalene (mg/L)	0.0369		
	Phenanthrene (mg/L)	0.000976		
	Pyrene (mg/L)	0.000050		
	Quinoline (mg/L)	<0.0040		
	Surrogate: Acridine d9 (%)	77.0		
	Surrogate: Chrysene d12 (%)	60.8		
	Surrogate: Naphthalene d8 (%)	65.5		
	Surrogate: Phenanthrene d10 (%)	74.7		

^{*} Please refer to the Reference Information section for an explanation of any qualifiers detected.

Reference Information

L1948029 CONTD....

PAGE 3 of 3
30-JUN-17 12:45 (MT)

Version: FINAL

Qualifiers for Individual Parameters Listed:

 Qualifier
 Description

 DLCI
 Detection Limit Raised: Chromatographic Interference due to co-elution.

Test Method References:

ALS Test Code Matrix Test Description Method Reference**

EPH-ME-FID-VA Water EPH in Water BC Lab Manual

EPH is extracted from water using a hexane micro-extraction technique, with analysis by GC-FID, as per the BC Lab Manual. EPH results include PAHs and are therefore not equivalent to LEPH or HEPH.

PAHs and are therefore not equivalent to LEPH or HEPH.

LEPH/HEPH-CALC-VA Water LEPHs and HEPHs BC MOE LABORATORY MANUAL (2005)

Light and Heavy Extractable Petroleum Hydrocarbons in water. These results are determined according to the British Columbia Ministry of Environment, Lands, and Parks Analytical Method for Contaminated Sites "Calculation of Light and Heavy Extractable Petroleum Hydrocarbons in Solids or Water". According to this method, LEPH and HEPH are calculated by subtracting selected Polycyclic Aromatic Hydrocarbon results from Extractable Petroleum Hydrocarbon results. To calculate LEPH, the individual results for Acenaphthene, Acridine, Anthracene, Fluorene, Naphthalene and Phenanthrene are subtracted from EPH(C10-19). To calculate HEPH, the individual results for Benz(a)anthracene, Benzo(a)pyrene, Fluoranthene, and Pyrene are subtracted from EPH(C19-32). Analysis of Extractable Petroleum Hydrocarbons adheres to all prescribed elements of the BCMELP method "Extractable Petroleum Hydrocarbons in Water by GC/FID" (Version 2.1, July 20, 1999).

PAH-ME-MS-VA Water PAHs in Water EPA 3511/8270D (mod)

PAHs are extracted from water using a hexane micro-extraction technique, with analysis by GC/MS. Because the two isomers cannot be readily separated chromatographically, benzo(j)fluoranthene is reported as part of the benzo(b)fluoranthene parameter.

** ALS test methods may incorporate modifications from specified reference methods to improve performance.

The last two letters of the above test code(s) indicate the laboratory that performed analytical analysis for that test. Refer to the list below:

 Laboratory Definition Code
 Laboratory Location

 VA
 ALS ENVIRONMENTAL - VANCOUVER, BRITISH COLUMBIA, CANADA

Chain of Custody Numbers:

06908

GLOSSARY OF REPORT TERMS

Surrogate - A compound that is similar in behaviour to target analyte(s), but that does not occur naturally in environmental samples. For applicable tests, surrogates are added to samples prior to analysis as a check on recovery.

mg/kg - milligrams per kilogram based on dry weight of sample.

mg/kg wwt - milligrams per kilogram based on wet weight of sample.

mg/kg lwt - milligrams per kilogram based on lipid-adjusted weight of sample.

mg/L - milligrams per litre.

< - Less than.

D.L. - The reported Detection Limit, also known as the Limit of Reporting (LOR).

N/A - Result not available. Refer to qualifier code and definition for explanation.

Test results reported relate only to the samples as received by the laboratory.

UNLESS OTHERWISE STATED, ALL SAMPLES WERE RECEIVED IN ACCEPTABLE CONDITION.

Analytical results in unsigned test reports with the DRAFT watermark are subject to change, pending final QC review.



Workorder: L1948029 Report Date: 30-JUN-17 Page 1 of 3

Client: GOLDER ASSOCIATES LTD.

3795 Carey Road, Second Floor

Victoria BC V8Z 6T8

Contact: Wendy Beairsto

est Matrix	Reference	Result Qualifie	er Units	RPD	Limit	Analyzed
EPH-ME-FID-VA Water						
Batch R3757029						
WG2558441-2 LCS		00.0	0/			
EPH10-19		92.8	%		70-130	29-JUN-17
EPH19-32		89.0	%		70-130	29-JUN-17
WG2558441-1 MB EPH10-19		<0.25	mg/L		0.25	29-JUN-17
EPH19-32		<0.25	mg/L		0.25	29-JUN-17
Surrogate: 2-Bromobenzotrifluor	ide	77.0	%		60-140	29-JUN-17
PAH-ME-MS-VA Water						20 00.11
Batch R3756433						
WG2558441-2 LCS						
Acenaphthene		86.6	%		60-130	29-JUN-17
Acenaphthylene		98.1	%		60-130	29-JUN-17
Acridine		89.0	%		60-130	29-JUN-17
Anthracene		89.8	%		60-130	29-JUN-17
Benz(a)anthracene		107.8	%		60-130	29-JUN-17
Benzo(a)pyrene		105.0	%		60-130	29-JUN-17
Benzo(b)fluoranthene		103.5	%		60-130	29-JUN-17
Benzo(g,h,i)perylene		121.1	%		60-130	29-JUN-17
Benzo(k)fluoranthene		99.8	%		60-130	29-JUN-17
Chrysene		103.0	%		60-130	29-JUN-17
Dibenz(a,h)anthracene		125.0	%		60-130	29-JUN-17
Fluoranthene		97.0	%		60-130	29-JUN-17
Fluorene		93.1	%		60-130	29-JUN-17
Indeno(1,2,3-c,d)pyrene		126.6	%		60-130	29-JUN-17
Naphthalene		77.0	%		50-130	29-JUN-17
Phenanthrene		89.4	%		60-130	29-JUN-17
Pyrene		100.4	%		60-130	29-JUN-17
Quinoline		113.4	%		60-130	29-JUN-17
WG2558441-1 MB						
Acenaphthene		<0.000010	mg/L		0.00001	29-JUN-17
Acenaphthylene		<0.000010	mg/L		0.00001	29-JUN-17
Acridine		<0.000010	mg/L		0.00001	29-JUN-17
Anthracene		<0.000010	mg/L		0.00001	29-JUN-17
Benz(a)anthracene		<0.000010	mg/L		0.00001	29-JUN-17
Benzo(a)pyrene		<0.0000050	mg/L		0.000005	29-JUN-17
Benzo(b)fluoranthene		<0.00010	mg/L		0.00001	29-JUN-17



Workorder: L1948029

Report Date: 30-JUN-17 Page 2 of 3

Test	Matrix	Reference	Result	Qualifier	Units	RPD	Limit	Analyzed
PAH-ME-MS-VA	Water							
Batch R3756433	3							
WG2558441-1 MB								
Benzo(g,h,i)perylene			<0.00001	10	mg/L		0.00001	29-JUN-17
Benzo(k)fluoranthene			<0.00001	10	mg/L		0.00001	29-JUN-17
Chrysene			<0.00001	10	mg/L		0.00001	29-JUN-17
Dibenz(a,h)anthracene	:		<0.00000)50	mg/L		0.000005	29-JUN-17
Fluoranthene			<0.00001	10	mg/L		0.00001	29-JUN-17
Fluorene			<0.00001	10	mg/L		0.00001	29-JUN-17
Indeno(1,2,3-c,d)pyren	е		<0.00001	10	mg/L		0.00001	29-JUN-17
Naphthalene			<0.00005	50	mg/L		0.00005	29-JUN-17
Phenanthrene			<0.00002	20	mg/L		0.00002	29-JUN-17
Pyrene			<0.00001	10	mg/L		0.00001	29-JUN-17
Quinoline			<0.00005	50	mg/L		0.00005	29-JUN-17
Surrogate: Acridine d9			74.9		%		60-130	29-JUN-17
Surrogate: Chrysene d	12		87.6		%		60-130	29-JUN-17
Surrogate: Naphthalen	e d8		74.1		%		50-130	29-JUN-17
Surrogate: Phenanthre	ne d10		73.6		%		60-130	29-JUN-17

Workorder: L1948029 Report Date: 30-JUN-17 Page 3 of 3

Legend:

Limit ALS Control Limit (Data Quality Objectives)

DUP Duplicate

RPD Relative Percent Difference

N/A Not Available

LCS Laboratory Control Sample SRM Standard Reference Material

MS Matrix Spike

MSD Matrix Spike Duplicate

ADE Average Desorption Efficiency

MB Method Blank

IRM Internal Reference Material
CRM Certified Reference Material
CCV Continuing Calibration Verification
CVS Calibration Verification Standard
LCSD Laboratory Control Sample Duplicate

Hold Time Exceedances:

All test results reported with this submission were conducted within ALS recommended hold times.

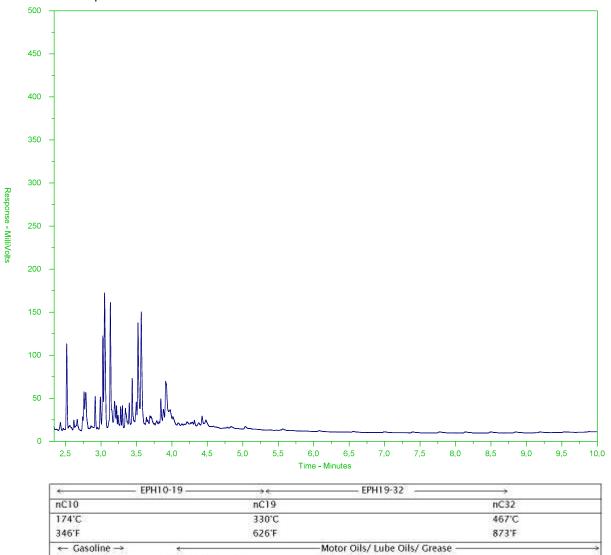
ALS recommended hold times may vary by province. They are assigned to meet known provincial and/or federal government requirements. In the absence of regulatory hold times, ALS establishes recommendations based on guidelines published by the US EPA, APHA Standard Methods, or Environment Canada (where available). For more information, please contact ALS.

The ALS Quality Control Report is provided to ALS clients upon request. ALS includes comprehensive QC checks with every analysis to ensure our high standards of quality are met. Each QC result has a known or expected target value, which is compared against predetermined data quality objectives to provide confidence in the accuracy of associated test results.

Please note that this report may contain QC results from anonymous Sample Duplicates and Matrix Spikes that do not originate from this Work Order.



ALS Sample ID: L1948029-1 Client Sample ID: 06908-01



The BC EPH Hydrocarbon Distribution Report (HDR) is intended to assist you in characterizing hydrocarbon products that may be present in your sample.

Diesel/ Jet Fuels

The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products and three n-alkane hydrocarbon marker compounds. Retention times may vary between samples, but general patterns and distributions will remain similar.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor, and the scale at left.

A "-L-" in the sample ID denotes a low level sample. A "-S-" denotes a silica gel cleaned sample.

CHAIN OF CUSTODY RECORD/ANALYSIS REQUEST

d

No. 06908 page Lof /

Golder	der			Projec	t Number:	2007 69h ± 9/ 1000	169	200	0		Laboratory Name:			
200 – 2920 Virtual Way	rianc.			Short Title	Title	Pool The	Those ILESA	ES.		Golder Contagt:	7 18.88	ou head	thur	ocated the Burney &
Vancouver, British Columbia, Canada V5M 0C4 Telephone (604) 296-4200 Fax (604) 298-525	olumbia, Cana 4200 Fax (Canada V5M 0C4 Fax (604) 298-5253	C4 5253	Golde	Golder E-mail Address 1:		@golder.com	0	Solder E-mail Address 2:	@golder.com	Telephone/Fax:		Contact	Amber Soine
Office Name:	of pria	19	1		ag	EQUIS Facility Code:		3.625	263		Analyses Required	ired		,
Turnaround Time: Criteria: X CSR	: D 24 M WA	PAR.	1 48 hr	48 hr BC Water Quality] Other	R	Regular (5 Days)		5H6			(9/	
Note: Final Reports to be issued by e-mail	ts to be issue	d by e-ma	-		Quote No.:	2			ruistuo	7			ods TA	
Sample Control Number (SCN)	Sample	%a.	Sample Depth (m)	Sample Matrix (over)	Date Sampled (D / M / Y)	Time Sampled (HH:MM)	Sample Type (over)	QAQC Code (over)	Related SCN (over)	1 <u>3</u> H /H0 1 7			RUSH (Select T	Remarks (over)
06908 - 01 MWIT-01	MW17-01			53	1000 II	ひの 第8 日 14:57		TOU	TDU 06908-02 2	X				4
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- 03														
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- 08			Charde	9				1	i	-			-	
60 -) `	110	2										
- 10			droun	3										
-11													-	
- 12														
Sampler's Signeture:		1	Relinqu	Relinquished by: Signature	Signature	1	Company	Ser	Date 21/06/19		Time Received's	Received By: Signature	Company	V.
Comments:	7		Method	Method of Shipment:	l ∺	J	Waybill No.:	0		8)		Date 22		Time / - / S
			Shipped by:	1 by: -			Shipment Condition:	t Conditio	Jn:	Temp (°C)	pened by:	Date		Time

ESED

YELLOW: Lab Copy

WHITE: Golder Copy



APPENDIX C

Groundwater Sampling and Development Sheets



Project Name: ocation: Veather: OCEPS Coordinates:	Crys-61 1	Pool Phose II	Date:	No.:	167/9 June 1	
MONITORING WELL Time of Measurement: Depth to Product: Depth to Water (A):	INFORMATION 1445 m m below m below mm	Product Thickness:	m Pressu Well H One W	Influenced: urized: leadspace: /ell Volume: 2.0 = 3.6	Litres - for a	
EQUIPMENT LIST Pump Waterra Hydrolift Bailer (Type: Peristaltic Submersible Bladder) Condu Dissolv ORP (I	mp Meter Mode ctivity Meter Mode ved Oxygen Meter Mode Redex) Meter Mode c Vapour Meter Mode	el:		ental Equipment eld Bump rpH4	Фрн7
WELL DEVELOPMENT turge Volume: Well. Vol. X wg. Flow Rate:	* M/h /	= ZZ litres	Start: U	11414	507 Finish:	Jane 15-10:2
Time Volume Removed (L)	Temp. pH (Units)	D Cond Specific Con μS/cm or mS/cm (circle one)		Diss. O ₂ * (mg/L)	Water Level	Remarks
15:53 32	7.4 8.56 7.3 8.32 7.1 7.76	491.3 576.3 662	(75	4.70	2.25	
* Record DO in Mg/L, not per					(,410	-Static

Analysis	TV	pe			Conta	ainer Size						
	9.0		40 mL	120 mL	250 mL	500 mL	ميلا ا	2 L	4 L	7 Fill	ered	Preservatives
	☐ Plastic	☐ Glass								☐ Yes	□ No .	-
	☐ Plastic	☐ Glass								☐ Yes	□ No	-
	☐ Plastic	☐ Glass			X					□Yes	□ No	
	☐ Plastic	☐ Glass								□ Yes	□ No	
	☐ Plastic	☐ Glass								□ Yes	□ No ·	
	☐ Plastic	☐ Glass								□Yes		
	☐ Plastic	☐ Glass							_	☐ Yes	□ No	
SCN No	,	c	Sumable		rra Tubing n Tubing			PE/Teflo				Groundwater Filt

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□ Development GROUNDWATER DEVELOPMENT Purging/Sampling AND SAMPLING DATA **Project Name:** Project No.: Location: Date: ~1606 Weather: Temperature: Completed By: **GPS Coordinates:** Reviewed By: MONITORING WELL INFORMATION Time of Measurement: Tidally Influenced: ☐ Yes □ No Depth to Product: Product Thickness: Pressurized: ☐ Yes □ No Depth to Water (A): 🕻 ТОР m below Well Headspace: ppm TOP m below Depth to Bottom of Well (B): One Well Volume: Diameter of Standpipe: $(B-A)^2.0 = 3.3$ Litres - for a 51 mm (2.0 inch) diameter well Well Condition: (B-A)*1.1 =Litres - for a 38 mm (1.5 inch) diameter well **EQUIPMENT LIST** YET Prot Pump □ Waterra Multimeter □ Rental Equipment: ☐ Hydrolift pH/Temp Meter Model: D_Bailer (Type: **Conductivity Meter** Field Bump Model: Peristaltic Dissolved Oxygen Meter PH4 (**3**⊫pH7 Model: Submersible **ORP** (Redex) Meter **№**79H10 Model: □ Bladder Organic Vapour Meter Model: 413 us/cm Pump Details: □ D.O. Ampoule Field Calibration WELL DEVELOPMENT/PURGING 10:30 Finish: Purge Volume: Well. Vol. X litres Avg. Flow Rate: L/min. Sample intake depth: ☐ Cond Specific Cond. Volume Temp. pH Redox Water Level Diss. O2* Time Removed Remarks AS/cm or mS/cm (°C) (mV) (Units) (mg/L) (L) (circle one) 5.0 0.61 73.5 0.54 0.5 7,25 25 7,28 16,0 160 Record DO in Mg/L, not percentage Comments: PHC-Yes Odour: Sheen: ☐ Yes No. ☐ Hydrocarbon-like Turbidity: Clear Very Silty

Analysis	Туре		Container Size									D
			40 mL	120 mL	250 mL	500 mL	1 L	2 L	4 L	Filtered		Preservatives
	☐ Plastic	Glass		2×2						☐ Yes	□ No	
	☐ Plastic	Glass								☐ Yes	D No	
	☐ Plastic	☐ Glass								☐ Yes	D No	
	☐ Plastic	☐ Glass								☐ Yes	□No	
	☐ Plastic	☐ Glass								☐ Yes	□ No	
	☐ Plastic	☐ Glass								☐ Yes	□No	
	☐ Plastic	☐ Glass		1		1			1	☐ Yes	.□ No	
SCN No. \mathcal{D}	6 108-		Consumabl	es:	rra Tubing		_ iXHI	DPE/Teflo	n Tubin	g the)PM _	Groundwater Filte
Field Dup. 0	6908-	02		Silico	n Tubing	0.3r	1 6D.	O. Ampo	ules			Footvalve

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P02/3

GROUNDWATER DEVELOPMENT AND SAMPLING DATA

□ Development□ Purging/Sampling

Well No.: MW17-01

				-									_
Project Name:	Jr48.	(, 0 F	200 (Project	No -		14	2/4	69/2	2006	
Location:	121e	5 Quada St				Project No.: 167/469/2006 Date: Jac 28 247							
Weather: 5/	mperature: ~20°C			Completed By:					3.7				
GPS Coordinates:	nperature. Z		_	Review	_			D- 40	-	· · ·	_		
						Review	eu by:						
MONITORING WELL	INFORM	ATION											
Time of Measurement:		<u></u>				Tidally Influenced: ☐ Yes ☐ No							
Depth to Product:					_ m								
Depth to Water (A):		•				Well Headspace: ppm							
		_ m below 口 TOP				One Well Volume:						и	
Diameter of Standpipe:		_ mm				(B-A)*2.0 = Litres - for a 51 mm (2.0 inch) diamete (B-A)*1.1 = Litres - for a 38 mm (1.5 inch) diamete							
Well Condition:						(B-A)	1.1 =		EII	res - for	a 38 mm ((1.5 inch) diameter we	711
EQUIPMENT LIST													
Pump □ Waterra		Multimeter Model:					1	□ Re	ental E	guipmen	nt:		
☐ Hydrolift													
☐ Bailer (Type:						□ Field Bump							
☐ Peristaltic						□ pH4 □ pH7					□ pH7		
☐ Submersible						□ pH10							
☐ Bladder									1413	3 us/cm			
Pump Details:		fil D.O. Ampoule				☐ Field Calibration							
WELL DEVELOPMENT			 		.,								_
WELL DEVELOPMEN													
Purge Volume: Well. Vol. >		= litres				Start: Finish: Sample intake depth:						-	
Avg. Flow Rate:	L/n	nin. 				Sample	intake d	depth:					-
Volume	Temp.	рH	□ Cond		ıd.	Redox	Diec	0.*	\A/at	er Level			
Time Removed	(°C)	(Units) US/cm or mS/cm				Redox Diss. Oz (mV) (mg/L)			- 1			Remarks	
10:11 9	16,0	722	(circi	le one)	+	182.2	0.5		16	<i>E</i> -/	-		
10:16 10	16.0	7.21	748	7		186.6	0.5		1.0	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	-	, , , , , , , , , , , , , , , , , , , 	1
10:21 11	16.0	7:20	1-1-17			19/11	0.4		1.6	5 9	1	· · · · · · · · · · · · · · · · · · ·	
10,726 12	58	7,13	837	,	-	189.1	0.4		1.0	2	1		
	16.1	7/12	014.			190.5	0.0	-71	1.6	68			
	16.1	114	786				0.43	_	1.2	-			1
- Sto 00	ed	Durin	Will	Retur		ch	ov 1				Grec	10 14:13	1
- 14:17 Wille	1777	7,56 636				-87,3 0.49 1,606							
* Record DO in Mg/L, not p		.,, 0				,,,,,,		• • •			*******		
Comments:													_
	No If yes	R											
	No If yes		drocarbon-like	OR 🗆 Me	tallic-l	ike	•			.,			
	,*		1111111				Silty						
					-				-				_
Analysis 1	уре	Container Siz				Filtered Preser					Preservatives		
Atlatysis	Abe	40 mL	120 mL 2	50 mL 50	mL 0	1L	2 L	4	4 L	7-1100		1 10301 4011403	
☐ Plastic	☐ Glass									☐ Yes	□ No		
☐ Plastic										☐ Yes	□ No		
☐ Piastic				- 1				_		☐ Yes	□ No		
☐ Plastic		-						+		☐ Yes	II No		
□ Plastic								1		☐ Yes	□ No		1
Plastic		-						+		□ Yes	□No		1
☐ Plastic	☐ Glass	ــــــــــــــــــــــــــــــــــــــ							1	☐ Yes	□ No		ł
SCN No		Consumab	les: 🛛 Waterra	Tubing_			DPE/Te	flon T	ubing			Groundwater Filter	

☐ D.O. Ampoules

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☐ Silicon Tubing ___



☐ Footvalve

Field Dup.

	101	ful	P4	cond	Redox	DO	WL
tre 14:22	2	17.3	7.21	727	-132.6 ' -78.1	0.72	1.62
14127	3	17.6	7.10	834	-134.6	0.73	1,630
14:33	4.5	[7.4	7.11	877	-141.7	0.76	1.626
14:37	5	7.3	7,10	868	-149.6	0.69	1.630
14:45	6	17.5	7.12	834	-158,0	0.56	1.632
14:49	7	17.2	7.13	829	_170,0	0.36	1.638
14:57	7.5 Sampled	17.3	7.14	tesse pour	172.8 Fer	0.35	1.641

TDC = 0.11mbgs

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